Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	ttea with this form.				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16				
Gas Lease; No. of Gas Wells**	KS Dept of Revenue Lease No.: 223771				
Gas Gathering System:	Lease Name: Wingate, R K				
Saltwater Disposal Well - Permit No.:	SE - NW. SE - NE sec. 17 Twp. 29S R 17E VE W				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease. SE NW SE NE				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Wilson				
Number of Injection Wells **	Production Zone(s): Mississippi				
Field Name: Neodesha	Injection Zone(s):				
** Side Two Must Be Completed.					
Surface Pit Permit No.: 1520525387	feet from N / S Line of Section				
(API No it Drill Pil, WO or Haul)	feet from F / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
22343	L KR				
Past Operator's License No	Contact Person: Stephen Moriarty				
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704				
210 Park Ave, Okla, City, OK 73102	Date:				
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: My Trus ter				
New Operator's License No. 35341	Contact Person:Jim Allen				
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA				
211 N. Robinson, Suite 200	THORE.				
	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016				
Oklahoma City, OK 73102	Date: 7/8/16 RECEIVED				
Title: Vice President - Operations	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520525387 has been				
	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:					
Permit No.: Recommended action:	permitted by No.:				
Data	Date:				
Date:	Authorized Signature				
DISTRICT EPR	PRODUCTION 10-10-10-10-10-10-10-10-10-10-10-10-10-1				
Mail to: Past Operator District					

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 2237/1 * Lease Name: Wingate, R K			Location: S	*Location: SE NW SE NE 17-29S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandone		
17-2	1520525387	1977 FNL 704 FEL		Gas	Producing	
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		FSL/FNL	FEL/FWL		KCC WICHITA	
	***************************************	FSL/FNL	FEL/FWL	-	JUL 2 7 2016	
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		FSL/FNL	FEL/FWL		7	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inleni) CB-1 (Cal	thodic Protection Borehole Intent) 🗶 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC	SE-NW-SE-NE Sec. 17 Twp. 29S S. R. 17E X East West			
Address 1: 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Wingate, R K Well #: 17-2			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	SE NW SE NE			
Email Address: jim.allen@riverrockoperating.com				
KCC WICHITA	1			
Surface Owner Information:				
	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ALTOONA State: KS Zip: 66710 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge the surface owner information to the surface owner.	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCo If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 we	C, which is enclosed with this form. with this form. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct to the	// ///			
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations			