Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells _ 228229 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Olson, Randall G Saltwater Disposal Well - Permit No .: ____ - NE NW Sec. 11 Twp. 28S R. 16E VE W __feet from N / S Line Legal Description of Lease: NE NW feet from E / W Line Enhanced Recovery Project Permit No .: _ Entire Project: Yes No Wilson County: Number of Injection Wells Production Zone(s): Cherokee Coals, Multiple Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520526593 S Line of Section (API No. rf Drill Prt, WO or Haul) Type of Pit: W Line of Section Emergency Settling Haul-Off Workover Drilling KH 6 Stephen Moriarty Past Operator's License No. Contact Person: Phone: _405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 Title: Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526593 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit, is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No : _ Date: Authorized Signature

PRODUCTION

District

DISTRICT --

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228229		70 A		
* Lease Name: _	Olson, Randall G		* Location:N	IE NW 11-28S-16E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Sectic (i.e. FSL = Feet from Sc		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11-1	1520526593	617 FNL 1934 FV	٧L	Gas	Producing
Management of the Control of the Con		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***************************************		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		· ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the second s		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		MICHAEL CONTRACTOR CON
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	3 02 - 2 3 00 00 00 00 00 00 00 00 00 00 00 00 0	FSL/FNL	FEL/FWL		Wordstood Control of the Control of
	1	FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		***************************************
-	••••••••••••••••••••••••••••••••••••••	FSL/FNL	FEL/FWL		
	energy and the second s	FSL/FNL	FEL/FWL	11.46.00.11.70.00.00.00.00.00.00.00.00.00.00.00.00.	***************************************
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC MICHIA
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-	1 (Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Olson, Randall G Well #: 11-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW		
Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: Olson, Randall E & Rae L	ATTA		
Surface Owner Information: Name: Olson, Randall E & Rae L Address 1: 19139 1800 RD Address 2: City: ALTOONA State: KS Zip: 66710 +	NEWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
hereby certify that the statements made herein are true and correct to	o the best lof ml/ kinowledge and belief.		
	Vice President - Operations		
Date: 7/6/16 Signature of Operator or Agent:	Title:		