KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: __06/22/16 Gas Lease: No. of Gas Wells ___1 228119 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Varner, Richard D Saltwater Disposal Well - Permit No.: - NE. SW sec. 33 Twp. 27S R. 16E ✓ E W __ feet from N / S Line Legal Description of Lease: NE SW __ feet from ___ E / __ W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson County: Number of Injection Wells _ Production Zone(s): Cherokee Basin Coal Area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526625 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 33343 🗸 Stephen Moriarty Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _____Jim Allen New Operator's License No. Received KANSAS CORPORATION COMMISSION New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: Oklahoma City, OK 73102 CONSERVATION DIVISION WICHITA. KS Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: _ Date: DISTRICT PRODUCTION Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease	No. 228119		and Am		
Lease Name: Varner, Richard D		*Location:NE SW 33-27S-16E			
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
33-1	1520526625 🗸	1725 FSL 1897 FWL		Gas	Producing
		FSL/FNL	FEL/FWL	8	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		7
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	R	eceived ORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS COR	27 2016
***************************************		FSL/FNL	FEL/FWL _		RVATION DIVISION NICHITA, KS
		FSL/FNL	FEL/FWL	,	MICHITA, 10
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	-		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Wall Lookies		
Name: River Rock Operating, LLC	Well Location.		
Address 1: 211 North Robinson	NE-SW Sec. 33 Twp. 27S S R. 16E ▼ East West County: Wilson		
Address 2: Suite 200			
City Oklahoma City State: OK Zip: 73102 +	Lease Name: Varner, Richard D Well #: 33-1 If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
And a company of the	NE SW		
Email Address: jim.allen@riverrockoperating.com Recention Co	MMSSION, VE SVV		
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:Varner, Richard & Beverly Address 1:16948 HWY K16 Address 2:	DIVISION ADVISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: DENISON State: KS Zip: 66419 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the stalements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations Title:		