## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nittea with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227874  Lease Name: Wiles, Richard E  SE SW_Sec. 22 Twp. 29S_R. 16E F W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease. SE SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County. Wilson			
Number of Injection Wells **	Production Zone(s): Cherokee Coals			
Field Name:Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.	injustion zone(s).			
Surface Pit Permit No.:1520526827	feet from N / S Line of Section			
(API No 11 Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
22242				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trostu			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Received			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	7/0/16			
	CONSERVATION DIVISION			
Title: Vice President - Operations	Signature: WICHITA. KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526827has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
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Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 9/28/16 F	PRODUCTION 129-14 UIC 9/29/16			
Mail to: Past Operator New Operator	or District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 227874				
Lease Name: Wiles, Richard E		* Location: _S	Location: SE SW 22-29S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22-1	1520526827	659 FSL 2030 FWL		Gas	Producing
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	<del></del>	FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL _		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	***************************************	

A separate sheet may be attached if necessary

TWhen transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location.
Name: River Rock Operating, LLC	<u>- SE-SW</u> Sec. <u>22</u> Twp. <u>29S</u> S R. <u>16E</u> <b>X</b> East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Wiles, Richard E Well # 22-1
City. Oklahoma City State: OK 7ip. 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481	SE SW
Email Address: jim.allen@riverrockoperating.com	32 311
wed wed	MISSION
Surface Owner Information:  Name: Wiles, Richard E & Evalen M  Address 1: 9411 RENO RD  Address 2:	Sheet filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
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I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 7/8/16 Signature of Operator or Agent.	Vice President - Operations Title: