Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	tted with this form,		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 228258 Lease Name: Lubbers, Robert L SW_ SE_Sec. 31 Twp. 31S R. 19E VE W		
Gas Lease: No. of Gas Wells **			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line	05		
feet from L E / L W Line	Legal Description of Lease: SE		
Enhanced Recovery Project Permit No.:	Labatta		
Entire Project: Yes No	County: Labette Production Zone(s): Cherokee Coals Injection Zone(s):		
Number of Injection Wells**			
Field Name: CHEROKEE BASIN COAL AREA			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1509923990	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section /		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Too kee		
	· · · · · · · · · · · · · · · · · · ·		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Phone: 405-606-7481 Oil / Gas Purchaser: BP Energy Company KCC WICHIT		
Oklahoma City, OK 73102	Date: 7/11/16 JUL 27 2016		
Title: Vice President - Operations	Signature: RECEIVED		
Tide.	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509923990 has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION 9-20-10 SEP 20 2016		
Mail to: Past Operator/ New Operator			

Side Two

Must Be Filed For All Wells

* Lease Name:_	Lubbers, Robert L	* Location: SW SE 31-31S-19E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-1	1509923990 🗸	667 FSL 2070 FE	EL	Gas Producing	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL	<u></u>	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL			IUL 27 2016
		FSL/FNL			
•		FSL/FNL			
		FSL/FNL	, , ,		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Labette		
Address 2: Suite 200	Lease Name: Lubbers, Robert L Well #: 31-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
	SE		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information: Name: LUBBERS, ROBERT L Address 1: LUBBERS, TRELLIS E Address 2: 24072 MAIN ST			
- C.Mic.	б		
Surface Owner Information:	-0		
Name: LUBBERS, ROBERT L	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: LUBBERS, TRELLIS E	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 24072 MAIN ST	county, and in the real estate property tax records of the county treasurer.		
City: DENNIS State: KS Zip: 67341 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner.	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
The state of the s			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
7/18/16	Vice President - Operations		
Date: Signature of Operator or Agent:			