Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	niuea with this ionn.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 227489 Lease Name: Wambsganss, Roger M NE_ NE_ Sec. 1 Twp. 29S R. 15E VE W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson Production Zone(s): Cherokee Coals			
Number of Injection Wells***				
Field Name: Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.	,			
Surface Pit Permit No.:1520526508	feet from N / S Line of Section			
(API No. if Drill Pit. WO or Hauft)	feet from E / W Line of Section			
Rype of Pit: Emergency Burn Settling				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/8//6			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/8/16 Signature: To ster			
35341	lim Allen			
New Operator's License No. 35341	Contact Person: Jim Allen Received			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KANSAS CORPORATION COMMISSION			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company JUL 2 7 2016			
Oklahoma City, OK 73102	Date: 7/8/16 CONSERVATION DIVISION			
Title: Vice President - Operations	Signature: WICHITA. KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520526508 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.:Recommended action:	permitted by No.:			
	permitted by No			
Data:	Date:			
Date:	Authorized Signature			
DISTRICT EPR 9/29/16	PRODUCTION 9-00-66 SEP 29 2016			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:227489		***		
* Lease Name:	Wambsganss, Roger M		* Location:N	IE NE 1-29S-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1	1520526508	651 FNL 656 FE		Gas	Producing
	Carried Control of Con	FSL/FNL	FEL/FWL		
	<u></u>	FSL/FNL	FEL/FWL		-
<u> </u>		FSL/FNL	FEL/FWL		
	war in the second secon	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
2		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	2	FSL/FNL	FEL/FWL		<u> </u>
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Source of the second	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 2 7 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2. Suite 200	Lease Name: Wambsganss, Roger M Well #. 1-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	the same
Email Address: jim.allen@riverrockoperating.com	NE NE
Recalled Research	OMMIREO.
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Recoived KANSAS CORPORATION Surface Owner Information:	2016
Name: Wambsganss, Roger M & Betty Jo	DIVISION Note: The surface of the information to the left for each surface owners. Burface owner. Surface owner. Surface owner. Surface owner.
Address 1: 1111 MADISON CONSENTA	Sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: FREDONIA State: KS Zip: 66736 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The localions shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title: