District _

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lange, No. of Oil Walls

Oil Lease. No. of Oil Wells	Effective Date of Iransfer: 00/22/10			
Gas Lease: No of Gas Wells**	KS Dept of Revenue Lease No.: 228381			
Gas Gathering System:	Lease Name: Varner, Roy E			
Saltwater Disposal Well - Permit No :	NE_ NE_sec. 33 Twp. 27S R. 16E VE W			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Cherokee Coals			
Field Name: Cherokee Basin Coal Area	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520526985 (API No if Drill Pit, WO or Haul) Type of Pit Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No33343 V	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	7/1.1/10			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: Trustee			
Title: despite in the state of	Signature:			
35341	lim Allen			
New Operator's License No	Contact Person: Jim Allen AGE GGG 7484 Received			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 Received Kansas Corporation Commission			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	Date: 7/1/16 CONSERVATION DIVISION			
Title: Vice President - Operations	Signature: WICHITA. KS			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /0/25/16 PI	RODUCTION DULY OF 26 7016			

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228381				
* Lease Name: Varner, Roy E			* Location: NE NE 33-27S-16E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
33-1	1520526985	663 FNL 657 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		×-
***************************************		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	S	-
		FSL/FNL	FEL/FWL	8	-
	17	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		Received COMMISSION CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS	1111 27 2016
		FSL/FNL	FEL/FWL		TION DIVISION
		FSL/FNL			ONSERVATION &S. WICHITA KS
		FSL/FNL			
			FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Wall Leaster
Name: River Rock Operating, LLC	Well Location:
Address 1: 211 North Robinson	NE - NE Sec. 33 Twp. 27S S R. 16E X East West County. Wilson
Address 2: Suite 200	Lease Name: Vamer, Roy E Well # 33-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Email Address: jim.allen@riverrockoperating.com	NE NE
Received Commi	125.
## Phone: (_405) _ 606-7481	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod, the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct of the	he best of my knowledge and belief.
Date: 7/1/16 Signature of Operator or Agent:	Vice President - Operations Title: