## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form.				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: Olson, Ruby A			
Saltwater Disposal Well - Permit No.: D31622.0	100000000000000000000000000000000000000			
Spot Location: 1790 feet from N / x S Line	<u>NW</u> . <u>SW</u> . <u>NW</u> . <u>SW</u> _Sec. <u>2</u> _ Twp. <u>28S</u> R. <u>16E</u> _ ✓ E _ W			
feet from E / X W Line	Legal Description of Lease: NW SW NW SW			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County WILSON			
Number of Injection Wells**	Production Zone(s):			
Field Name: Buffalo-Vilas				
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle			
Surface Pit Permit No.: 1520528173	feet from N / S Line of Section			
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No33343 🗸	Contact Person: Stephen Moriarty			
Past Operator's Name & AddressPostrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Tristel			
New Operator's License No. 35341	Contact Person: Jim Allen KCC WICHITA			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481			
211 N. Robinson, Suite 200	JUL Z / ZUIb			
Oklahoma City, OK 73102	Oil / Gas Purchaser:			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520528173has been			
noted, approved and duly recorded in the records of the Kansas Corporation (				
Commission records only and does not convey any ownership interest in the a	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			
River Rock Operating LLC is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: D31.622 . Recommended action: Nows	permitted by No.:			
Date: 101016 Cheryl Boyl)  Authorized Signature	Date:			
(0-7)	RODUCTION 104/4/4 UIC 1040-16			
Mail to: Past Operator New Operator				

#### Side Two

### Must Be Filed For All Wells

* Lease Name:	Olson, Ruby A		*Location: NW SW NW SW 2-28S-16E			
Well No API No (YR DRLD/PRE '67)		(i.e. FSL = Feet from S	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandone	
2-1	1520528173	1790 FSL 75 FW	/L	INJ	Active	
		FSL/FNL	FEL/FWL	-	WA 170.000	
***************************************		FSL/FNL	FEL/FWL		·	
		FSL/FNL	FEL/FWL		*. (***********************************	
		FSL/FNL	FEL/FWL		-	
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		FSL/FNL	FEL/FWL .		***************************************	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	M	(CC WICH!TA	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL _		RECEIVED	
emonocamanana		FSL/FNL	FEL/FWL _		****	
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent)		
OPERATOR: License # 35341	Well Location:		
OPERATOR: License # 35341  Name: River Rock Operating, LLC	<u>NW-SW-NW-SW</u> Sec. 2Twp. 28S_S. R. 16E _ <b>X</b> East ☐ West		
Address 1: 211 North Robinson	County: Wilson		
Address 2. Suite 200	Lease Name: Olson, Ruby A Well #: 2-1		
City: Oklahoma City State: OK 7in: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below:		
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NW SW NW SW		
Surface Owner Information: Name: Olson, Ruby A  Address 1: RECEIVED  Address 2: 19676 1800th Rd.  City: Altoona State: KS Zip: 66710 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar  I have not provided this information to the surface owner(s). I acked will be required to send this information to the surface owner.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the ner(s). To miligate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.  Vice President - Operations		
Date: 07/11/2016 Signature of Operator or Agent:	m / / / Title;		