Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nued with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/2016			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name: Olson, Ruby A			
Saltwater Disposal Well - Permit No.:	SW SW NW SE Sec. 2 Twp 28S R. 16E ✓ E W			
Spot Location feet from N / S Line	homosed			
feet from L E / W Line	Legal Description of Lease: SW SW NW SE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County Wilson Production Zone(s): Bartlesville			
Number of Injection Wells**				
Field Name: Buffalo-Vilas	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.: 1520528148	feet from N / S Line of Section			
(API No it Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	────────────────────────────────────			
Past Operator's License No 33343 /	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee			
	Orginatore.			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone. 405-606-7481			
211 N. Robinson, Suite 200	Holly-Frontier Refining & Marketing LLC Received			
Oklahoma City, OK 73102	7/11/2016			
-	Date: //1/2016 JUL 2 7 2016			
Title: Vice President - Operations	Signature:CONSERVATION DIVISION			
	WICHITA, KS			
	authorization, surface pit permit #1520528148 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	90 401 () (600 - 0) () () () () () () () () ()			
	the new operator of the above named lease containing the surface pit			
Permit No: Recommended action:	permitted by No.:			
Date	Date			
Date:	Date:			
10/2-/-	PRODUCTION O CLET 26 2016			
Mail to: Past Operator New Operato				

Side Two

Must Be Filed For All Wells

KDOR Lease f	55,5,5507 11. 57,707,700,000,000,000,000,000,000,000,0				
* Lease Name: Olson, Ruby A			* Location:S	W SW NW SE 2-28S-	16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-10	1520528148 🗸	1430 FSL 2500	1430 FSL 2500 FEL		Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
- 1 		FSL/FNL	FEL/FWL		S (MANAGES)
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
	www.com.com.com.com.com.com.com.com.com.com	FSL/FNL	FEL/FWL	***************************************	
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		FSL/FNL	FEL/FWL		
***************************************	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received COMMISSION
		FSL/FNL	FEL/FWL	KANSAS	RECEIVED S CORPORATION COMMISSION S CORPORATION COMMISSION ONSERVATION DIVISION MICHITAL KS
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	CO.	NSERVATION S WICHITA, KS
			FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Inlen!) 🗵 T-1 (Transfer) 🗌 CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC	SW-SW-NW-SE Sec. 2 Twp. 28S S. R. 16E X East West County: Wilson Lease Name: Olson, Ruby A Well # 2-10	
Address 1: 211 North Robinson		
Address 2: Suite 200		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481	SW SW NW SE	
Email Address: jim.allen@riverrockoperating.com	OCH	
## Phone: (405) 606-7481 Fax: (405) 606-7483 ### Email Address:iim.allen@riverrockoperating.com	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling of form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
hereby certify that the statements made herein are true and correct to	/ 11/	
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations	