### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 1 06/22/2016 Effective Date of Transfer: \_\_ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No .: . Gas Gathering System: Lease Name: Olson, Ruby A Saltwater Disposal Well - Permit No.: \_\_\_ SE NE SE SW Sec. 2 Twp. 28S R. 16E VE W Spot Location: \_\_\_\_\_\_feet from N / S Line Legal Description of Lease. SE NE SE SW feet from E / W Line Enhanced Recovery Project Permit No.: \_\_ County Wilson Entire Project: Yes No Number of Injection Wells Production Zone(s): Bartlesville **Buffalo-Vilas** Field Name: Injection Zone(s):\_\_ \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_\_1520528140 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) マネックリル W Line of Section Emergency Burn Settling Haul-Off Workover Drilling Contact Person: Stephen Moriarty Past Operator's License No. Phone: 405-600-7704 Postrock Midcontinent Production LLC Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Date: Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: \_\_Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Received Oil / Gas Purchaser: HollyFrontier Refining & Marketing Hale CORPORATION COMMISSION 211 N. Robinson, Suite 200 Oklahoma City, OK 73102 7/11/2016 Vice President - Operations ONSERVATION DIVISION Signature: WICHITA. KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520528140 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_ . Recommended action: permitted by No.: \_

PRODUCTION \_

District

Date:

DISTRICT \_

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease			<u> </u>			
* Lease Name: Olson, Ruby A			* Location:S	* Location: SE NE SE SW 2-28S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
2-11	1520528140 /	745 FSL 2545 FWL		Oil	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
*******************************		FSL/FNL	FEL/FWL	7,3 2,4 4,4 4,4 4,4 4,4 4,4 4,4 4,4 4,4 4,4		
<del></del>		FSL/FNL	FEL/FWL .			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		W-100-00-00-00-00-00-00-00-00-00-00-00-00	
		FSL/FNL	FEL/FWL			
<u> </u>		FSL/FNL	FEL/FWL	,		
		FSL/FNL	FEL/FWL _		Received COMMISSION	
		FSL/FNL	FEL/FWL	KAN	SAS CORPORATION	
		FSL/FNL	FEL/FWL		JUL 27 2016  CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		MICHINA	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:			
Name: River Rock Operating, LLC Address 1: 211 North Robinson	SE - NE - SW Sec. 2 Twp. 28S S. R. 16E ★ East West			
Address 1, 211 North Robinson	County: Wilson			
Address 2: Suite 200	Lease Name: Olson, Ruby A Well #: 2-11			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person: Jim Allen	the lease below:			
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	SE NE SE SW			
Email Address:jim.allen@riverrockoperating.com	~			
- Wed Co	MM/SSION			
Surface Owner Information:	din			
Surface Owner Information:  Name: Olson, Ruby A  Address 1:  Address 2: 19320 1800 Road  State: KS  Since 66710 +  Received Commission				
Address 1:	Sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 19320 1800 Road CONSERVATION	county, and in the real estate property tax records of the county treasurer.			
City: Altoona State: KS zip: 66710 +				
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
The state of the s				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.			
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations			