Authorized Signature

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___1 06/22/2016 Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _____ KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Olson, Ruby A Saltwater Disposal Well - Permit No.: ____ NE_SE_<u>SW_Sec. 2</u>_Twp. <u>28S_R. 16E</u>__W ___ feet from N / S Line Legal Description of Lease: NE SE SW SW feet from E / W Line ☐ Enhanced Recovery Project Permit No.: _ County Wilson Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Bartlesville Buffalo-Vilas Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520528144 feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) of white feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midconlinent Production LLC 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla, City, OK 73102 Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. Received New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KANSAS CORPORATION COMMISSIO 211 N. Robinson, Suite 200 Oil / Gas Purchaser: _HollyFrontier Refining & Marketing LLC Oklahoma City, OK 73102 7/11/2016 CONSERVATION DIVISION WICHITA, KS Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_1520528144 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: permitted by No.: _ Date:

PRODUCTION ..

Authorized Signature

DISTRICT

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: n/a				
* Lease Name. Olson, Ruby A		*Location: NE SE SW SW 2-28S-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
2-15	1520528144	390 FSL 1110 FWL		Oil	Producing
DATE OF THE PARTY		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		7
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		(200
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		FSL/FNL	FEL/FWL _		
	***************************************	FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL _		***
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL	F	Received PORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSAS COR	_ 27 2016
		FSL/FNL	FEL/FWL	201105	DVATION DIVISION
		FSL/FNL	FEL/FWL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	WICHITA, NO
······································		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calhodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE - SE - SW - Sw Sec. 2 Twp. 28S S. R. 16E X East West		
Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Olson, Ruby A Well #. 2-15		
	If the a Farm T the resulting well- and the state of the		
Contact Person. Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
City: Oklahoma City State: OK Zip: 73102 + - Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE SE SW SW		
Email Address: jim.allen@riverrockoperating.com	MMNSSION		
Surface Owner Information: KANSAS CORPORATION Name: Olson, Ruby A	TOJO		
Surface Owner Information: KANSA 2	anision		
Name: Olson, Ruby A Address 1: CONSERVATION Address 2: 19320 1800 Road	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2: 19920 1990 1990	county, and in the real estate property tax records of the county treasurer.		
City: Altoona State: KS Zip: 66710 +			
are preliminary non-binding estimates. The locations may be entered of Select one of the following: X certify that, pursuant to the Kansas Surface Owner Notice A			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	icknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations		