Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	nitea with this form.		
Oil Lease: No. of Oil Wells*	Effective Date of Transfer:		
Gas Lease: No. of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from L E / W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: Buffalo-Vilas			
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520528149	feet from N / S Line of Section		
(API No if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
	trad — V		
Past Operator's License No. 33343 /	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Phone:		
New Operator's License No. 35341	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser: HollyFrontier Refining & Marketing LL CORPORATION COMMISS		
Oklahoma City, OK 73102	Pate: 7/11/2016 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	JUL Z 1 2010		
Title: Vice President - Operations	Signature: CONSERVATION DIVISION WICHITA, KS		
	authorization, surface pit permit #_1520528149 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No: Recommended action:	permitted by No.:		
Dolo	Pote		
Date:	Date:		
1-11	PRODUCTION LOCAL OF DELLE 2 6 2016		
Mail to: Past Operator New Operato			

Side Two

Must Be Filed For All Wells

Lease Name: Olson, Ruby A			* Location:	*Location: NE NE SW SW 2-28S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-16	1520528149 /	1030 FSL 1110 FWL		Oil	Producing	
		FSL/FNL	FEL/FWL			
	4	FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL		(**************************************	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	10000-200-200-200-200-11-1-1-1-1-1-1-1-1	Received SAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUL 27 2016	
		FSL/FNL	FEL/FWL			
					WICHTA, RO	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	NE - NE - SW-SW Sec. 2 Twp. 28S S. R. 16E X East West County: Wilson		
Name: River Rock Operating, LLC Address 1: 211 North Robinson			
Address 2: Suite 200	Lease Name: Olson, Ruby A Well # 2-16		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE SW SW		
Email Address: jim.allen@riverrockoperating.com	MANGSION		
Surface Owner Information: Name: Olson, Ruby A KRNSAS CORPORATION VANSAS CORPORATION	ing		
Name: Olson, Ruby A	SWINGON The Street T. Linushing multiple surface curpore attach an additional		
Address 1: SERVATION	NISON When filing a Form T-1 involving multiple surface owners, attach an additional S sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 19320 1800 Road			
City: Altoona State: KS Zip: 66710 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to			
Date: 7/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:		