Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	nitted with this form.			
Oil Lease No. of Oil Wells	Effective Date of Transfer:06/22/16			
Gas Lease: No of Gas Wells 1	KS Dept of Revenue Lease No.: 227469			
Gas Gathering System:	Lease Name: Rupert Revocable Trust			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: NE NE			
Enhanced Recovery Project Permit No :				
Entire Project: Yes No	County: Wilson Production Zone(s): Bartlesville			
Number of Injection Wells**				
Field Name: Cherokee Basin Coal Area				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1520526249	feet from N / S Line of Section			
(API No if Dnil Pit, WO or Haul)	feet from FE / W Line of Section			
マン ひ・・ 女 レレード Type of Pit: Emergency Burn Settling				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trystee			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHITA			
211 N. Robinson, Suite 200	Phone. 100 coo / 101			
	Oil / Gas Purchaser: BP Energy Company JUL 27 2016			
Oklahoma City, OK 73102	Date: 7/8/16 RECEIVED			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1520526249 has been			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	100000000 100000 100000 100000 100000 100000 100000 100000 100000 100000 100000 100000 100000 100000 100000 1000000			
	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Data	Dela			
Date:	Date:			
DISTRICT EPR 10-21-16 P	RODUCTION 10-24-16 OCT 24 2016			
Mail to: Past Operator New Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227469		Programa (
* Lease Name: Rupert Revocable Trust			* Location:	* Location: NE NE 10-29S-16E		
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-1	1520526249 🗸	634 FNL 662 FE	L	Gas	Producing	
1	700 - J.M 1000 Market Market 1	FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL		****	
		FSL/FNL	FEL/FWL			
***		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		100000000000000000000000000000000000000	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL	***		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		KCC WICHIT	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL			7 4.000	
		FSL/FNL	FEL/FWL			
			100 miles			
×		FSL/FNL				
		FSL/FNL	0.07 0.03 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transler) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC Address 1: 211 North Robinson			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Rupert Revocable Trust Well # 10-1		
City: Oklahoma City State: OK Zip: 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE		
Email Address: jim.allen@riverrockoperating.com			
Surface Owner Information: Name: Loether, Brian; Brummitt, Barbara JUL 27	2016 When filing a Form T-1 involving multiple surface owners, attach an additional leads to the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I- CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
ff choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date:	Vice President - Operations		