Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes.	I			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16 KS Dept of Revenue Lease No.: 224201 Lease Name: Sherry Cope			
Gas Lease: No. of Gas Wells				
Gas Gathering System:				
Saltwater Disposal Well - Permit No :	SW_ SW_ NW_Sec. 32 Twp. 29S_R_17EVEW			
Spot Location: feet from N / S Line	Legal Description of Lease: SW SW NW			
feet from E / W Line	Legal Description of Lease.			
Enhanced Recovery Project Permit No:	County, Wilson			
Entire Project: Yes No	Production Zone(s): Mississippi			
Number of Injection Wells ** Neodesha				
rieiu Name:	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:1520525564	feet from N / S Line of Section			
(API No. if Drill Pit. WO or Haul)				
マナムゲールルマ Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date: 7/8/16			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troter			
	Signature.			
New Operator's License No. 35341	Contact Person: Jim Allen			
New Operator's Name & Address: _River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT			
211 N. Robinson, Suite 200	DD F 0			
Oklahoma City, OK 73102	7/0/40			
	Date: 7/8/16 RECEIVED			
Title: Vice President - Operations	Signature:			
	4500505504			
Acknowledgment of Transfer: The above request for transfer of injection a				
noted, approved and duly recorded in the records of the Kansas Corporation C				
Commission records only and does not convey any ownership interest in the al	bove injection well(s) or pit permit.			
is acknowledged as				
·	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No:			
Date:	Date:			
(2.21-7)	RODUCTION 10-ZY-4 DCT 24 2016			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224201	***************************************			
* Lease Name:	Sherry Cope		* Location _S	SW SW NW 32-29S-1	17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
32-2	1520525564	2089 FNL 627 FWL		Gas	Producing
-	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
me aww.		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	*	- 1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL	1.0	CC WICHITA
		FSL/FNL	FEL/FWL _		JUL 2 7 2016 RECEIVED
		FSL/FNL	FEL/FWL _		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
	FSL/FNL	FEL/FWL		_	
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		FSL/FNL	FEL/FWL _	The state of the s	
Name of the Name o		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	
Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Sherry Cope Well #: 32-2
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	OW OW NA
\$4000000000000000000000000000000000000	SW SW NW
Email Address:jim.allen@riverrockoperating.com	
Name: Cope, John Mark & Diana R	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:22113 800 RD RECEIVE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: THAYER State: KS Zip: 66776 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank is are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC. 	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. In converge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	re with this form. If the fee is not received with this form, the KSONA-1
hereby certify that the statements made herein are true and correct to the	ne best of my/knowledge and belief.
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title: