District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 06/22/16 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells 222435 KS Dept of Revenue Lease No .: Gas Gathering System: Lease Name: Smith Saltwater Disposal Well - Permit No.: NE. NW. SE Sec. 11 Twp. 29S R 15E VE W feet from N / S Line Legal Description of Lease: NE NW SE feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Wilson County: Number of Injection Wells _ Production Zone(s):_ Unknown Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: 1520519308 feet from N / S Line of Section (API No if Drill Pit, WO or Haul) 40 8it 8/16/45 W Line of Section feet from Type of Pit Emergency Burn Settling Workover Haul-Off Drilling KH 33343 Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: _Jim Allen New Operator's License No. -New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 Oil / Gas Purchaser: BP Energy Company Oklahoma City, OK 73102 7/8/16 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #__ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No .: . Date: Authorized Signature Authorized Signature OGIC DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 222435				
* Lease Name:	Smith	***************************************	* Location:	IE NW SE 11-29S-15E	
Well No.	API No (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520519308 /	2284 FSL 15	598 FEL	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	Market St.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A Control of Account Control of C
		FSL/FNL	FEL/FWL		**************************************
		FSL/FNL	FEL/FWL		***************************************
::::::::::::::::::::::::::::::::::::::		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		IIIL 27 2010
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL	***************************************	
	ATT-100-	FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (intent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: Smith Well #: 1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	- NE NW SE	
Email Address: jim.allen@riverrockoperating.com	CHITA	
Surface Owner Information: Name: Smith, Mary M Address 1: 133 N 16TH Address 2:	2016 EN Property filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: FREDONIA State: KS Zip: 66736 +	-	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the platton the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the	
KCC will be required to send this information to the surface of	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.	
hereby certify that the statements made herein are true and correct t	to the best of my knowledge and belief.	
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations	