Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be su	bmitted with this form.			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225954 Lease Name: Stephens Trust			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>E2 . NW. NE sec. 25 Twp. 29S R 16E F</u> E W			
feet from E / W Line	Legal Description of Lease: E2 NW NE			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Wilson			
Number of Injection Wells**	Production Zone(s): Summit/Mulky			
Field Name: Cherokee Basin Coal Area	•			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: 1520525900	feet from N / S Line of Section			
(API No 11 Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Value				
Past Operator's License No. 33343	Contact Person: Stephen Moriarty			
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704			
210 Park Ave, Okla. City, OK 73102	Date:			
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooke			
New Operator's License No. 35341	Contact Person:			
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHI			
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy Company			
Oklahoma City, OK 73102	,			
	Date: 7/8/16 RECEIVE			
Title: Vice President - Operations	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit #1520525900 has been			
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in th	e above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
Traconintended action.	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION (0-24 70 QC1 24 2016)			
Mail to: Past Operator New Opera	atorDistrict			

Side Two

Must Be Filed For All Wells

Lease Name: _	Stephens Trust		* Location:E	E2 NW NE 25-29S-16E	-
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
25-1	1520525900 √	641 FNL 1824 FEL		Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	2000	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	(
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		3
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Action of the Control	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		P
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		ACC MIC.
		FSL/FNL	FEL/FWL		11 27
		FSL/FNL	FEL/FWL		KCC WIC JUL 27 RECE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location.		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: Stephens Trust Well #: 25-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen	the lease below:		
Contact Person: Jim Allen Phone. (405) 606-7481 Fax: (405) 606-7483	= E2 NW NE		
Email Address: jim.allen@riverrockoperating.com	TA EZ IVW IVE		
Surface Owner Information: Name: Stephens, Janet K Tr Address 1: 1441 30TH ST Address 2:	the lease below: E2 NW NE When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat a the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
I certify that, pursuant to the Kansas Surface Owner Notice Arowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form: 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
ff choosing the second option, submit payment of the \$30.00 handling t form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to t	he best of my/knoy/edge and belief.		
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations Title:		