## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:	Lease Name: STICH SWD		
Saltwater Disposal Well - Permit No.: D27943.0	N2 - NW. SW_sec. 16 Twp. 29S_R. 17E VE W		
Spot Location: 2616 feet from N/XS Line			
	Legal Description of Lease: N2 NW SW		
Enhanced Recovery Project Permit No.:	WILL CON .		
Entire Project: Yes No	County WILSON		
Number of Injection Wells**	Production Zone(s):		
Field Name: NEODESHA	Injection Zone(s): ARBUCKLE & MISSISSIPPL		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520525489	feet from N / S Line of Section		
(API No If Dnli Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Hauf-Off Workover Drilling		
22242			
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address:Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date:		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Truster		
New Operator's License No. 35341 ✓	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481 KCC WICHIT		
211 N. Robinson, Suite 200	Oil / Gas Purchaser:		
Oklahoma City, OK 73102	Date: 07/11/2016		
Title: Vice President - Operations	Signature: RECEIVED		
nide.	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1520525489 has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
1			
River Rock Operating LLC is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No: D-27,943 . Recommended action; Noive	permitted by No.:		
Date: 10-10-16 Cherry L Deyer	Date:		
Authorized Signature	Authorized Signature		
DISTRICT P  Mail to: Past Operator New Operator	PRODUCTION 10-10-16 UIC 10-10-16 UIC 10-10-16		
new Operator	District 3		

#### Side Two

### Must Be Filed For All Wells

* Lease Name:_	STICH SWD	* Location: N2 NW SW 16-29S-17E			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e FSL = Feet from South Line)  4630 FEL		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
16-1	1520525489	2616 FSL 480 FW	/L	INJ	Active
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	(Market 1997)	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL _		RECEIVE
		FSL/FNL	FEL/FWL_		[ ************************************
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (inlent) CB-1	(Calhodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Address 1: 211 North Robinson	County: Wilson		
Address 2: Suite 200	Lease Name: STICH SWD Well #: 16-1		
City: Oklahoma City State: OK Zip 73102 +			
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405 ) 606-7481 Fax: (405 ) 606-7483	N2 NW SW		
Email Address:jim.allen@riverrockoperating.com	.12		
a1C	4110		
Email Address:jim.allen@riverrockoperating.com  Surface Owner Information:  Name:STICH, STEVEN LYNN & MARY  Address 1:  Address 2: P O BOX 102	when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: GALESBUR State: KS Zip: 66740 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	adic Protection Borehole Intent), you must supply the surface owners and it batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, a	being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date:07/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:		