KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells _ 1 227693 KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Streets Rev. Trust Saltwater Disposal Well - Permit No :: _ NE _ SW Sec. 19 Twp. 28S R 17E VE W feet from N / S Line Legal Description of Lease: NE SW __feet from __E / __W Line Enhanced Recovery Project Permit No :_ County: Wilson Entire Project: Yes No Number of Injection Wells Production Zone(s): Cherokee Coals Cherokee Basin Coal Area Field Name Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1520526627 N / S Line of Section (API No # Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: Jim Allen New Operator's License No. . New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 KCC WICHITA 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser: JUL 27 2016 Oklahoma City, OK 73102 7/8/16 RECEIVED Vice President - Operations Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # 1520526627 noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: __ Date: Authorized Signature DISTRICT ___ PRODUCTION Mail to: Past Operator _ **New Operator** District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 227693		A A A A A A A A A A A A A A A A A A A			
* Lease Name. Streets Rev. Trust				Location: NE SW 19-28S-17E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
19-1	1520526627 2013 FSL 1681 FWL		FWL	Gas	Producing	
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		FOUTINE				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

35341			
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC			
Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200	County: Wilson		
Address 2: Suite 200	Lease Name: Streets Rev. Trust Well #. 19-1		
City: Oklahoma City State: OK Zip: 73102 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	NE SW		
Phone: (405) 606-7481 Fax: (405) 606-7483 Email Address: jim.allen@riverrockoperating.com Surface Owner Information:	2.10		
111 214	.010		
Surface Owner Information: Name: Streets, Kenneth L; Streets, Richard R RECEI	VED		
Address 1: 332 N 12TH	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: FREDONIA State: KS Zip: 66736 +	and the second property that receives or are country accounts.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I add	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to the	he best of my knowledge and belief.		
Date: 7/8/16 Signature of Operator or Agent:	Vice President - Operations		