District

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells 228144 KS Dept of Revenue Lease No .: Gas Gathering System:_ Lease Name: Schoenecker, Thomas J Saltwater Disposal Well - Permit No.: ___ - <u>SE SE Sec. 35 Twp. 27S R. 15E FE W</u> __ feet from N / S Line Legal Description of Lease: SE SE __ feet from __ E / _ W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Wilson County: Number of Injection Wells Production Zone(s):_ Cherokee Basin Coal Area Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: ___1520526698 feet from N / S Line of Section 2) t or & /10/10 (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Stephen Moriarty Past Operator's License No. Contact Person: Postrock Midcontinent Production LLC Phone: 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: Contact Person: ___Jim Allen New Operator's License No. New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 Received 211 N. Robinson, Suite 200 BP Energy Company Oil / Gas Purchaser:_ KANSAS CORPORATION COMMISSION Oklahoma City, OK 73102 Title: Vice President - Operations Signature: CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Recommended action: permitted by No.: __ Date: Date: Authorized Signature Authorized Signature DISTRICT PRODUCTION UIFIC Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	No.: 228144		SE SE 35-27S-15E			
Lease Name Schoenecker, Thomas J				Location: SE SE 33-273-13E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
35-2	1520526698	655 FSL 662 FEL		Gas	Producing	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL _	VANDAG	Received CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	Mandao		
		FSL/FNL		-	ISERVATION DIVISION	
~~~		FSL/FNL	FEL/FWL _		WICHITA, KS	
		FSL/FNL	FEUFWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Wall Loopton		
Name: River Rock Operating, LLC	Well Location.  - SE-SE Sec. 35 Twp. 27S S. R. 15E ■ East West		
Address 1: 211 North Robinson	County. Wilson		
Address 2: Suite 200	Lease Name: Schoenecker, Thomas J Well #: 35-2		
	tease Name Sensoriceact, Thomas y Well #. 00 2		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	05.05		
Email Address: jim.allen@riverrockoperating.com	SE SE		
Received Received	OMMISSION		
Surface Owner Information:  Name: Miller, Steven & Jeanette Tr	ons		
Surface Owner Information: Name: Miller, Steven & Jeanette Tr			
Address 1: 14498 1700 RD CONSERVATION WICHITA.	DIVISION DIVISION Then filing a Form T-1 involving multiple surface owners, attach an additional KS sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: BENEDICT State: KS zip: 66714 +			
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Aowner(s) of the land upon which the subject well is or will be I	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface or	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.		
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hereby certify that the statements made herein are true and correct to	the best of thy knowledge and belief.  Vice President - Operations		