Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm.	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/22/2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: TIMMONS SWD
Saltwater Disposal Well - Permit No.: D28910.0	
Spot Location: 200 feet from X N / S Line	NW_ NW_ Sec. 5 Twp. 29S R. 15E VE W
feet from E / X_ W Line	Legal Description of Lease: NW NW NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County WILSON
Number of Injection Wells **	Production Zone(s):
Field Name: Fredonia Cherokee Basen CBM	Injection Zone(s): ARBUCKLE
** Side Two Must Be Completed.	III Jecuori Zone(s):
Surface Pit Permit No.:1520527124	feet from N / S Line of Section
(API No if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
Past Operator's License No. 33343	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone. 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Slephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: La Trooter
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 07/11/2016 JUL 27 2016
Title: Vice President - Operations	DECEIVED
Title: Vec 11esacia - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1520527124 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
River Rock Operating UGs acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: 28,910 Recommended action: No.	permitted by No:
Date: 10-12-16 (Authorized Signature	Date:
DISTRICT EPR /0-10-16 P Mail to: Past Operator New Operator	RODUCTION 0 1446 UIC 10-12-16 District 3 10-12-16

Side Two

Must Be Filed For All Wells

* Lease Name: TIMMONS SWD * Locati			n: NW NW NW 5-29S-15E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e FSL = Feet from South Line) 5040 FSL-So40 FEL 200 FNL 200 FWL	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) Active	
0-1	1320327124	ZOU FINE ZOU FVVE	INJ	Active	
		FSL/FNLFEL/FWL	2		
www.		FSL/FNLFEL/FWL			
		FSL/FNLFEL/FWL		***************************************	
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		FSL/FNLFEL/FWL _			
		FSL/FNLFEL/FWL _			
		FSL/FNLFEL/FWL _			
-		FSL/FNLFEL/FWL _			

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Calthodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 35341	Well Location:	
Name: River Rock Operating, LLC		
Address 1: 211 North Robinson	County: Wilson	
Address 2: Suite 200	Lease Name: TIMMONS SWD Well # 5-1	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Jim Allen	the lease below:	
Phone: 405 \ 606-7481 F== 405 \ 606-7483	NW NW NW	
Email Address: jim.allen@riverrockoperating.com	HITE	
Email Address:jim.allen@riverrockoperating.com Surface Owner Information: Name:TIMMONS, NANCY TR Address 1:	2016 When filing a Form T-1 involving multiple surface owners, attach an additional sheet flisting all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be I	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.	
Date: 07/11/2016 Signature of Operator or Agent:	Vice President - Operations Title:	