Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	naea wan ans 101111.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016 KS Dept of Revenue Lease No.: Lease Name: VARNER SWD		
Gas Lease: No of Gas Wells**			
Gas Gathering System:			
Saltwater Disposal Well - Permit No.: D28764.0	SE_SE_SW_Sec. 32_Twp. 27S_R_16EW		
Spot Location: 220 feet from N/XS Line	Legal Description of Lease: SE SE SW		
	Legal Description of Lease: OL OL OV		
Enhanced Recovery Project Permit No.:	MILOON		
Entire Project: Yes No	County		
Number of Injection Wells**	Production Zone(s):		
Field Name CHEROKEE BASIN COAL AREA	Injection Zone(s): Arlockle		
** Side Two Must Be Completed.			
Surface Pit Permit No.: 1520526871	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33343	Contact Person: Stephen Moriarty		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704		
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: 1, Trofen		
New Operator's License No. 35341 V	Contact Person: Jim Allen		
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser:		
Oklahoma City, OK 73102	Date: 07/11/2016 JUL 2 7 2016		
Title: Vice President - Operations	RECEIVED		
Title,	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1520526871 has been		
noted, approved and duly recorded in the records of the Kansas Corporation (
Commission records only and does not convey any ownership interest in the a			
River Rock Operating LLC is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: D-28,764 . Recommended action: No.:	permitted by No.:		
Ο. Δ			
Date: 10-12-16 Cheryl & Deyl	Date:		
Authorized Signature	Authorized Signature		
Mail to: Past Operator 10-10-16 P	PRODUCTION 10-12-16 UIC 10-12-16		
14ew Operator	District 3		

Side Two

Must Be Filed For All Wells

* Lease Name: VARNER SWD			* Location:S	*Location: SE SE SW 32-27S-16E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i e FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)	
32-1	1520526871	220 FSL 2995 FEL		INJ	Active	
		FSL/FNL	FEL/FWL		•	
	E	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL	***************************************		
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		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		(MATERIAL STATE OF THE STATE OF	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		****	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL		-	
-		FSL/FNL	FEL/FWL		KCC WICHITA	
		FSL/FNL				
		FSL/FNL				
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name River Rock Operating, LLC	<u>-SE-SE-SW</u> Sec. <u>32</u> Twp. <u>27S_S</u> . R. <u>16E</u> ▼ East West		
Address 1: 211 North Robinson	County: Wilson		
Name: River Rock Operating, LLC Address 1: 211 North Robinson Address 2: Suite 200	Lease Name: VARNER SWD Well # 32-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Jim Allen	the lease below: SE SE SW		
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483			
Email Address: jim.allen@riverrockoperating.com	HITA		
Email Address:jim.allen@riverrockoperating.com **CC WIC Surface Owner Information: Name: VARNER, ROY E & ROBIN L Address 1:	2016 VEV: then filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ak batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: 07/11/2016 Signature of Operator or Agent:	Vice President - Operations		