### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 223760
Gas Gathering System:	Lease Name: Vern Crawshaw
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE. SW. NE. SW sec. 17 Twp. 29S R 17E  ▼E W
feet from E / W Line	Legal Description of Lease: NE SW NE SW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Wilson
Number of Injection Wells**	Production Zone(s): Mulky, Weir, Rowe, Cherokee, And
Field Name: Cherokee Basin Coal Area	Riverton Coals
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:1520525401-00-01	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
マント CV : 以 い V	Haul-Off Workover Drilling
Past Operator's License No. 33343	Contact Person. Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/8//6
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trooter
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Received
	1
Oklahoma City, OK 73102	Date: 7/8/16 JUL 2 7 2016
Title: Vice President - Operations	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1520525401 has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Authorized Signature
DISTRICT EPR _ 9/29/16	PRODUCTION 9-30-16 VCEP 9.9 2016
Mail to: Past Operator New Operato	District

#### Side Two

#### Must Be Filed For All Wells

	No. 223760 Vern Crawshaw		* Location;N	NE SW NE SW 17-29	S-17E
Well No	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
17-1	152052540100-01	1901 FSL 1820	FWL	Gas	Producing
		FSL/FNL	FEL/FWL	****	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	(Market Control of the Control of th	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
377		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
sancina ina		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUL 27 2016
		FSL/FNL	FEL/FWL .		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NE-SW-NE-SW Sec. 17 Twp. 29S_S. R. 17E <b>X</b> East  West
Name: River Rock Operating, LLC  Address 1: 211 North Robinson	County: Wilson
Address 2: Suite 200	Lease Name: Vern Crawshaw Well #: 17-1
City: Oklahoma City State: OK Zip: 73102 +	
Contact Person: Jim Allen	the lease below:
Contact Person: Jim Allen  Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	- NE CM NE CM
Email Address:jim.allen@riverrockoperating.com	NE SW NE SW
power	- CMMSSION
Surface Owner Information:  Name: Crawshaw, Vern L & Teresa	-0/A
Surface Owner Information:  VANUE Or Surface Owner Information:  VANUE OF THE PROPERTY OF THE	10.0
Name: Crawshaw, Vent L & Felesa	- NOW hen filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: CONSENICHT	SWIPPEN filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: ALTOONA State: KS Zip: 66710 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	nodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface owners and located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the lowner(s). To mitigate the additional cost of the KCC performing this as of the surface events.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catified the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:    I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,    I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.