### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 7/29/2016 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 106749 Gas Gathering System: Lease Name: Dubois D-27259 Saltwater Disposal Well - Permit No.: 34 Twp. 24S R. 02 ✓ E W Spot Location: 1650 feet from N / ✓ S Line 1650 feet from ✓ E / Enhanced Recovery Project Permit No.: County: Harvey Entire Project: Yes No Number of Injection Wells Burgess Production Zone(s) Field Name: Greenwich Arbuckle 1 Injection Zone(s): \*\* Side Two Must Be Completed. None Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Settling Haul-Off Workover Emergency Burn Fred Diem Past Operator's License No. Contact Person: Urban Oil & Gas Group, LLC 972-543-8824 Past Operator's Name & Address: KANSAS CORPORATION COMMISSION 1000 E 14th Street, Suite 300, Plano, TX 75074 Date: 2016 Title: General Counsil Signature: CONSERVATION DIVISION WICHITA, KS 30582 Michael Kiser Contact Person: New Operator's License No. New Operator's Name & Address: MWK Petroleum Co. Phone: 316-775-5496 508 Stone Lake CT. Augusta, KS 67010 Owner None Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the s the new operator and may continue to inject fluids as authorized by Recommended action: permitted by No.: Date: Date: Authorized Signature Authorize DISTRICT PRODUCTION Mail to: Past Operator New Operator District 2

#### Side Two

#### Must Be Filed For All Wells

| KDOR Lease    | No.: _ 106749               |                                    |                                    |                                   |  |
|---------------|-----------------------------|------------------------------------|------------------------------------|-----------------------------------|--|
| * Lease Name: | Dubois                      |                                    | Location: _3                       | 34-24S-02E                        |  |
| Well No.      | API No.<br>(YR DRLD/PRE 67) | Foolage from<br>(i.e. FSL = Feet f | n Section Line<br>from South Line) | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned)             |
| _1            | 15-079-00358                | 2310 FSI                           | 330 Circle                         | Oil                               | IN   |
| 2             | 15-079-00359-00-0(          | 1650 ES                            | 990                                | Oil                               | PROD   |
| 3             | 15-079-00350                | 2255 ESI                           | 1568                               | Oil                               | IN   |
| * 6           | 15-079-00363                | 1650 FSLENL                        | 330_ FELEWL                        | Oil                               | PA'D by 3438/                                    |
| <u>8X</u>     | 15-079-20691                | 1080                               | 890 W                              | Oil                               | PROD   |
| _4            | 15-079-20590 <i>-00-01</i>  | 1645 (SD                           | 1783 (FEL                          | SWD                               | Active   |
|               | 2// 28 /                    | FSL/FNL                            | FEL/FWL                            |                                   |  |
| *6 plu        | agged by Urban              | 0+G = 60 mou                       | P, LLCFEL/FWL                      |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL .                          | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL _                          |                                   |  |
|               |                             | FSL/FNL _                          | FEL/FWL                            |                                   | -  |
| (             |                             | FSL/FNL _                          | FEL/FWL                            |                                   |  |
|               |                             | FSL/FNL                            | FEL/FWL                            |                                   | -  |
|               |                             | FSL/FNL _                          | FEL/FWL                            |                                   | Personal districts and an analysis of the second |
|               |                             | FSL/FNL                            | FEL/FWL                            |                                   |  |
| -             |                             | FSL/FNL                            | FEL/FWL                            |                                   | -KCC Mario                                       |
|               |                             | FSL/FNL _                          | FEL/FWL                            |                                   | -KGC WICHITA                                     |
|               |                             | FSL/FNL _                          | FEL/FWL                            |                                   | RECT: 2016                                       |
|               |                             | FSL/FNL                            | FEL/FWL                            |                                   | LUEIVED  |
|               |                             |                                    |                                    |                                   |  |
|               |                             |                                    |                                    |                                   |  |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 30582   | Well Location:   |  |  |
|---|--|--|--|
| Name: MWK Petroleum Co.   |  |  |  |
| Address 1: 508 Stone Lake CT.   | County: Harvey   |  |  |
| Address 2:  | Lassa Nama: Dubois   |  |  |
| Contact Person: Michael Kiser  Phone: ( 316 ) 775-5496 Fax: ( )   | — If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |
| Contact Person: Michael Kiser   | the lease below:   |  |  |
| Phone: (_316) 775-5496  | S/2 of Section 34-T24S-R02E  |  |  |
| Email Address:  |  |  |  |
| Surface Owner Information:<br>Name: Joyce Dubois  |  |  |  |
| Name: Joyce Dubois Address 1: 9202 S E 125th Street   | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |
|   |  |  |  |
| Address 2:  | PAYOR SECTION AND AND AND AND AND AND AND AND AND AN   |  |  |
| he KCC with a plat showing the predicted locations of lease roads   | Cathodic Protection Borehole Intent), you must supply the surface owners and so tank batteries, pipelines, and electrical lines. The locations shown on the plat   |  |  |
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