KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ... Effective Date of Transfer: 8-1-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 224853, 224441,221587 Gas Gathering System: _ Lease Name: BARTA (LIST ATTACHED) Saltwater Disposal Well - Permit No.: ____ Sec. 120 Twp. 33 5 R. 16 VE W Spot Location: ______feet from N/ S Line Legal Description of Lease: E/2 NE/4, W/2 NE/4 20-33\$-16E _____feet from | E / | Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: MONTGOMERY Number of Injection Wells Production Zone(s).____ Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: _ _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 34027 Contact Person: VICKIE HARTER KANSAS CORPORATION COMMISSION Past Operator's Name & Address: CEP MID CONTINENT LLC Phone: 918-877-2923 Date: _8-1-2016 P. O. BOX 970 SKIATOOK, OK 74070 CONSERVATION DIVISION Title. CHARLES WARD, CHIEF OPERATING OFFICER Signature: WICHITA, KS 32353 Contact Person: A. BLAINE HANKS New Operator's License No. New Operator's Name & Address: GATEWAY RESOURCES U.S.A., INC Phone: 918-914-2212 1821 S.E. ARBOR DR BARTLESVILLE, OK 74006 Title: PRESIDENT Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: __ Authorized Signature DISTRICT ... PRODUCTION .. Mail to: Past Operator __ New Operator District

Must Be Filed For All Wells

224853. 224441,221587 KDOR Lease No.: BARTA (LIST ATTACHED) -20-339-16E E/2 NE/4, W/2 NE/4 * Lease Name: * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle Circle FSL/FNL FEL/FWL 4950/FSI/FNL GAS 2-20 Set 20 15-125-30429-0000-INACTIVE 1920 (FEI) FWL 7-20 SECLO 15-125-30230-0000 3300 FSDIFNL 1980 GAS INACTIVE FEL)FWL 8-20 500 20 15-125-29916-0000 3630 330 GAS INACTIVE FSÌ FEL)FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL RECEIVED RATION COMMISSION FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL KCC WICHITA FSL/FNL FEL/FWL AUG 0 3 2016 FSL/FNL FEL/FWL RECEIVED FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

FEL/FWL

FEL/FWL

FSL/FNL

FSL/FNL

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)
OPERATOR: License # 34027	Mall Location
Name: CEP MID-CONTINENT LLC	Well Location:
Address 1: P. O. BOX 970	County: MONTGOMERY Lease Name: BARTA
Address 2:	Lease Name: BARTA Well #, 2-20, 7-20, 8-20
Contact Person: VICKIE HARTER Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: VICKIE.HARTER@CEPLLC.COM	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: VICKIE HARTER	the lease below: E/2 NE/4, W/2 NE/4 Zo - 335-16E
Phone: (918) 877-2923 Fax: (918) 877-2921	Received Received
Email Address: VICKIE.HARTER@CEPLLC.COM	Received KANSAS CORPORATION COMMISSION
onCir	AUG 2 2 2016
Email Address: VICKIE.HARTER@CEPLLC.COM Surface Owner Information: Name: LAKE ROAD ACRES, LLC Address 1: RICHARD AND JOY BARTA	CONSERVATION DIVISION
Surface Owner Information:	WICHITA, KS
Name: LAKE ROAD ACRES, LLC	WICHITA. KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: RICHARD AND JOY BARTA Address 2: 3759 S 4150 ST	
Address 2: 3/59 \$ 4150 \$ 1	county, and in the real estate property tax records of the county treasurer.
City: INDEPENDENCE State: KS Zip: 67301 +	
	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ov	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
No. of the second secon	1
hereby certify that the statements made herein are true and correct to	the beet of my knowledge and belief.
	SR. REG. AFF. SPEC.
Date: Signature of Operator or Agent:	1100.