KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION D OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 222515
Gas Gathering System:	Lease Name: BARTA 7-17
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: 17-33S-16E SWNE,
Enhanced Recovery Project Permit No.:	- ELNW
Entire Project: Yes No	County: MONTGOMERY
Number of Injection Wells	Production Zone(s): KIVERTON, WEIR
Field Name: JEFFERSON, DYCAMORE	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from TN / TO
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
	Summa KH
Past Operator's License No. 34027 🗸	Contact Person: VICKIE HARTER
Pasi Operator's Name & Address: CEP MID-CONTINENT LLC	Phone: 918-877-2923 Received KANSAS CORPORATION COMMISSION
P. O. BOX 970 SKIATOOK, OK 74070	
Tille: CHARLES WARD, CHIEF OPERATING OFFICER	Date: AUG 2 2 2016 Signature:
	CONSERVATION DIVISION WICHITA. KS
New Operator's License No. 32353	A BLAINE HANKS
New Operator's Name & Address: GATEWAY RESOURCES U.S.A. INC	
1821 S.E. ARBOR DR	Phone: 918-914-2212 6AS-6ATEWAY RES 3235 3UG 03 2016 Oil / Gas Purchabel - CEVL CRIME 21997
BARTLESVILLE, OK 74006	Oil/Gas Purchabel - CFYL CRUDE 21004 RECEIVED Date: AUG 0 1 2016
	Date: 700 01 2010
Fille; A. BLAINE HANKS, PRESIDENT	Signature: A Rue A
Acknowledgment of Transfer: The above request for transfer of injection au	
noted, approved and duly recorded in the records of the Kansas Corporation Co	
Commission records only and does not convey any ownership interest in the ab	ove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Pale:	Date:
alastu	Authorized Signature ODUCTION 9791(0 LUC 9/29/16
	ODUCTION UIC 9/24/16 District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{2 No.:} 222515				
* Lease Name:	BARTA 7-17		* Location:1	7-33S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
7-17	15-125-29915-0001	3300 FSL FNL	1980 FEL FWL	GAS	ACTIVE
		FSL/FNL	FEL/FWL	- Andrews of the Control of the Cont	
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		FSL/FNL	FEL/FWL		Received ANSAS CORPORATION COMMISSION
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		FSL/FNL	FEL/FWL		WOLLEG
3		FSL/FNL	FEL/FWL	KCC V	VICHITA
	Consideration of the Constitution of the Const	FSL/FNL	FEL/FWL	AUG 0	3 2016
Classical and an analysis		FSL/FNL _	FEL/FWL	REC	EIVED
2		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34027	
OPERATOR: License # 34027	Well Location:
Name: CEP MID-CONTINENT LLC Address 1: P.O. BOX 970	
	County: MONTGOMERY Lease Name: BARTA Well #: 7-17
Address 2:OK	
City: State: OR Zip: 74070 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: VICKIE FIARTER 019 977 2023 018 877 2021	- 17-33S-16E E2 NW, SWNE
Contact Person: VICKIE HARTER Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: VICKIE.HARTER@CEPLLC.COM	TOC WICHING
Email Address: VICKIE. HAKTER@CEFEEC.COM	2 30/6
W Company Constitution (Constitution Constitution Constit	AUG 0 3 2016
Surface Owner Information:	DECEIVE
Name: RICHARD ARTHUR AND SYLVIA JOY BARTA REV TRUST Address 1: 3759 S 4150 ST	When filing a Form T-1 involving multiple surface owners, attach an additional
	and the second of the second o
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and the tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(standard to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. 1. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this
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