KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subr	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2016		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: NA		
Gas Gathering System:	Lease Name: BEAN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	NESWSE_Sec17Twp3\$\(\frac{15}{2}\) R15VE]W		
feet from E / W Line	Legal Description of Lease: 5E4		
Enhanced Recovery Project Permit No.:	17-35 \$ -15E		
Entire Project: Yes No	County: MONTGOMERY		
Number of Injection Wells	Production Zone(s): BARTLES VILLE		
Field Name: 1 4 CO	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N/ S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 34027	Contact Person: VICKIE HARTER		
Past Operator's Name & Address: CEP MID-CONTINENT LLC	Phone: 918-877-2923 Received KANSAS CORPORATION COMMISSION		
P. O. BOX 970 SKIATOOK, OK 74070	Date:		
Title: CHARLES WARD, CHIEF OPERATING OFFICER	Signature: A CONSERVATION DIVISION		
	WICHITA, KS		
New Operator's License No. 32353	Contact Person: A. BLAINE HANKS		
New Operator's Name & Address: GATEWAY RESOURCES U.S.A., INC	Phone: 918-914-2212		
1821 S. E. ARBOR DRIVE	Phone: 918-914-2212 6AS-6ATEWAY RES 3235 3 AUG 0 3 2016 Oil / Gas Purchalldr L - C.F. V.L. C.R. U.D.E. 21004		
BARTLESVILLE, OK 74006	Date: AUG 01 2016 RECEIVED		
Title: PRESIDENT	N N a N D		
IIIe:	Signature: A D D		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface oit permit #		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a			
is acknowledged as	is acknowledged as		
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
ermit No.: Recommended action:	permitted by No.:		
ate:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR P Mail to: Past Operator New Operator	RODUCTION 9-29-7 (0 uic 9/29/16		
New Operator	District		

Side Two

Must Be Filed For All Wells

Lease Name: BEAN			* Location:	* Location: SE 17-359-15E		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-125-01532-0000	820 FSL)FNL	1550 FELFWL	GAS	INACTIVE	
-	Several designation of the second sec	FSL/FNL	FEL/FWL			
	r	FSL/FNL	FEL/FWL			
	G	FSL/FNL	FEL/FWL			
	(3	FSL/FNL	FEL/FWL	•		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL _	FEL/FWL			
	V	FSL/FNL	FEL/FWL	<u>, , , , , , , , , , , , , , , , , , , </u>	a month &	
		FSL/FNL	FEL/FWL	KCC.	WICHITA	
		FSL/FNL	FEL/FWL		0 3 2016	
		FSL/FNL _	FEL/FWL _	RE	RANSAS CORPORATION COMMISSION	
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL _		6 9 11-	
		FSL/FNL _	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located,

Kansas Corporation Commission Oil & Gas Conservation Division

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CONSERVATION DIVISION WICHITA, KS

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent)
34027	
OPERATOR: License # 34027	Well Location:
Name: CEP MID-CONTINENT LLC Address 1: P. O. BOX 970	
	County: MONTGOMERY Lease Name: BEAN Well #: 1
Address 2:	Lease Name: Well #:
City: OKINTOOK State: OK Zip: 14070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
City: SKIATOOK State: OK Zip: 74070 + Contact Person: VICKIE HARTER Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: VICKIE.HARTER@CEPLLC.COM	the lease below: SE 17-35SI5F
VICKIE HARTER@CEPLLC COM	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Email Address: VIOITE: MARTER GOLF ELG. GOIV	461.
~CC.	03 2010
Surface Owner Information:	POSTIVED
Name: CHARLES A. WALLS	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1257 CR 3100	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: COFFEYVILLE State: OK Zip: 67337 +	
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent Select one of the following:	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select the of the following.	
owner(s) of the land upon which the subject well is or w	otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
KCC will be required to send this information to the surfa-	s). I acknowledge that, because I have not provided this information, the ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hai form and the associated Form C-1, Form CB-1, Form T-1, or Forn	ndling fee with this form. If the fee is not received with this form, the KSONA-1 on CP-1 will be returned.
The state of the s	
hereby certify that the statements made herein are true and cor	recitto the best of my knowledge and belief.
7-18-2016	recrito the best of my knowledge and belief. SR. REG. AFF. SPEC. Title:
Date: Signature of Operator or Agent:	- ROUBATION CO.
	KANSAS CORPORTO
	KANSAS CORPORA AUG 22 2016