080116_Damewood_1.pdf

District

Kansas Corporation Commission
Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer: _8-1-2016 Gas Lease: No. of Gas Wells 1 KS Dept of Revenue Lease No.: 217535 Gas Gathering System: _ Lease Name: DAMEWOOD Sallwater Disposal Well - Permit No.: ___ SE NE SESEC. 31 TWD. 335R. 16 VETW Spot Location: _____ feet from N / S Line Legal Description of Lease: 31-33S-16E _____feet from ___ E / ___ W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Production Zone(s): Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34027 Past Operator's License No. Contact Person: VICKIE HARTER, SR REG AFF SPEC Pasi Operator's Name & Address: CEP MID-CONTINENT LLC Phone: 918-877-2923 P. O. BOX 970 SKIATOOK, OK 74070 Date: _ Tille: CHARLES WARD, CHIEF OPERATING OFFICER Signature: _ Contact Person: A. BLAINE HANKS New Operator's License No. New Operator's Name & Address: GATEWAY RESOURCES U.S.A., INC Phone: 918-914-2212 GAS-GATEWAY RES 1821 S. E. ARBOR DR AUG 03 BARTLESVILLE, OK 74006 Title: A. BLAINE HANKS, PRESIDENT Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: _ permitted by No .: _ Date: Authorized Signature Authorized Signature 20 16 DISTRICT -

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 217535				
* Lease Name:	DAMEWOOD	31-33S-16E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-29613-0000	1650 FSL FNL	330 FEL FWL	GAS	INACTIVE
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		151 G / L L
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION CONSERVATION CONSERVA
		FSL/FNL	FEL/FWL	ALM AND ADDRESS OF THE ADDRESS OF TH	4410
		FSL/FNL	FEL/FWL		CMICHITA
		FSL/FNL	FEL/FWL		IG 0 3 2016
		FSL/FNL	FEL/FWL	Al	RECEIVED
		FOUTNL	FEL/FVVL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the correspo	nding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) X T-1 (Transfer	r) CP-1 (Plugging Application)	
OPERATOR: License	_# 34027	Well Location:		
Name: CEP MID-Co	ONTINENT LLC X 970	SE_NE_SE Sec. 31 Twp. 33 S. R. 16 X East West		
Address 1: P. O. BO	X 970	County: MONTGOMERY Lease Name: DAMEWOOD		
Address 2:		Lease Name: DAMEWOOD	Well #: 1	
City: SKIATOOK	State: OK Zip: 74070 +	If filing a Form T-1 for multiple wells on a le		
Contact Person: VICK	IE HARTER, SR REG AFF SPEC	the lease below: 31-33S-16E		
Phone: (918) 877	State: OK Zip: 74070 + CIE HARTER, SR REG AFF SPEC 7-2923 Fax: (918) 877-2921 E.HARTER@CEPLLC.COM Pation: WOOD 4100	31-33S-16E NZ SE	E	
Email Address: VICKI	E.HARTER@CEPLLC.COM			
	MIC.	26		
Surface Owner Inform	nation:	200		
Name: P. E. DAME	WOOD AND CE	When filing a Form T.1 involving multiple out	face owners attack as a different	
Address 1: 3037 CR	4100 REO	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
		owner information can be found in the recor county, and in the real estate property tax re	ds of the register of deeds for the county treasurer	
City INDEPENDEN	CE State: KS Zip: 67301 +	to the second se	cords of the county treasurer.	
are preliminary non-baselect one of the follow	nowing the predicted locations of lease roads, tail inding estimates. The locations may be entered ving:	on the Form C-1 plat, Form CB-1 plat, or a sep	e locations shown on the plat parate plat may be submitted.	
owner(s) of th CP-1 that I am form; and 3) m I have not prov KCC will be re task, I acknow	coursuant to the Kansas Surface Owner Notice e land upon which the subject well is or will be a filing in connection with this form; 2) if the form my operator name, address, phone number, fax, wided this information to the surface owner(s). I equired to send this information to the surface of eledge that I must provide the name and addrest g charged a \$30.00 handling fee, payable to the	located: 1) a copy of the Form C-1, Form CE being filed is a Form C-1 or Form CB-1, the and email address. acknowledge that, because I have not provide wner(s). To mitigate the additional cost of the softhe surface owner by filling out the top so	B-1, Form T-1, or Form plat(s) required by this ed this information, the EKCC performing this	
form and the associate	d option, submit payment of the \$30.00 handling ad Form C-1, Form CB-1, Form T-1, or Form CF as statements made herein are true and correct to	-1 will be returned.	with this form, the KSONA-1	
7-19-2016	VILLER		G. AFF SPEC	
Date:	Signature of Operator or Agent:	Title:	KAMERO COSPORATION COMINGE	
			WEAS CORPORA	