080116_Denton.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 226921 226922
Gas Galhering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	
feet from E /	
Enhanced Recovery Project Permit No.:	28-335-16E NANE
Entire Project: Yes No	County: MONTGOMERY
Number of Injection Wells**	Production Zone(s): BARTLES VILLE, RIVERTON
Field Name: JEFFERSON-SYCA	144 (1)(2)
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn So	feet from E / W Line of Section ettling Haul-Off Workover Drilling KK
Past Operator's License No. 34027	Contact Person: VICKIE HARTER
Past Operator's Name & Address: CEP MID-CONTINE	ENT LLC Phone: 918-877-2923
P. O. BOX 970 SKIATOOK, OK 74070	Date: 7.2.2016
Title: CHARLES WARD, CHIEF OPERATING OF	
Title.	FICER Signature: CONSTRUCTION DIVISION WICHTIA KS
New Operator's License No. 32353	Contact Person: A. BLAINE HANKS KCC WICHITA
New Operator's Name & Address: GATEWAY RESOURCES U.S.A.,	Phone: 918-914-2212 6AS-6ATEWAY RES 3235 3 AUG 0 3 2016
1821 S.E. ARBOR DR	
BARTLESVILLE, OK 74006	ALIG 0 1 2016
_{Fitle:} A. BLAINE HANKS, PRESIDENT	Signature: A. Pelles HV2
	Signature.
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansa	as Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowledge.	owledged as is acknowledged as
he new operator and may continue to inject fluids as au	
Permit No.: Recommended action:	pit
. Hecommended action.	
Pate:	
Authorized Signature	Authorized Signature
DISTRICT EPR 10-11-1	6 PRODUCTION 0776 UC 12 2016
Mail to: Past Operator	New Operator

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 226921 226922

* Lease Name:	DENTON 1-21 1-28	· · · · · · · · · · · · · · · · · · ·	* Location:_2	21/28-33S-16E	
Well No.	API No. (YR DRLD/PRE '67) (i.e	Footage from . FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-21 SEC 21	15-125-30799-0000 990	Circle FSI/FNL	1240 (FE)/FWL	GAS	INACTIVE
1-28 SEC 28	15-125-30800-0000 / 785	FSLIFNL	1605 FELFWL	GAS	INACTIVE
		FSL/FNL	FEL/FWL		
1		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		*
		_ FSL/FNL .	FEL/FWL		
		_ FSL/FNL	FEL/FWL		
		_ FSL/FNL _	FEL/FWL .		
		_FSL/FNL _	FEL/FWL		
-		_FSL/FNL _	FEL/FWL		
		_ FSL/FNL _	FEL/FWL		TOO WICHTA
		_FSL/FNL	FEL/FWL		AUG 0 3 2016
					RECEIVED
					"
		_ FSL/FNL _	FEL/FWL _		- Connection
		_FSL/FNL _	FEL/FWL _		MENO COUSOCHUM
	may be attached if nacessary	_FSL/FNL _	FEL/FWL _		CONSEMICHLY KR VILLE STATION DINISON

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	
Name: CEP MID-CONTINENT LLC	Well Location:
Address 1: P., O. BOX 970	
	County: MONTGOMERY
Address 2:	Lease Name: DENTON Well #: 1-21, 1-28
State: State: Zip: +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (918) 877-2923 Fav: (918) 877-2921	21-335-14E S25E
Contact Person: VICKIE HARTER Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address:	VICHOR- 335-16E NANE
	3 2016
Name: THE WILSON AND TRULY DENTON LIV TRUST	EIVED
Address 1: PMB#196 5060 SW PHILOMATH BLVD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
State: OR Zip: 97333 +	
this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca ne KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
this form is being submitted with a Form C-1 (Intent) or CB-1 (Can the KCC with a plat showing the predicted locations of lease roads, t the preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Canne KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
is this form is being submitted with a Form C-1 (Intent) or CB-1 (Canne KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this to, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option is the surface of the surface task.	thodic Protection Borehole Intent), you must supply the surface owners and rank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
if this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling term and the associated Form C-1, Form CB-1, Form T-1, or Form C	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and ele KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the interpretation is provided.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and ele KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in the interpretation is the interpretation of the interpretation in the interpretation is enclosed with this form.