

SCANNED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

080116\_Knisley\_INJ.pdf

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*

Gas Lease: No. of Gas Wells 34 \*\*

Gas Gathering System: \_\_\_\_\_

Saltwater Disposal Well - Permit No. D30370 ✓

Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line

Enhanced Recovery Project Permit No.: \_\_\_\_\_

Entire Project:  Yes  No

Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: Coffeyville-Cherryvale  
\*\* Side Two Must Be Completed.

Effective Date of Transfer: 8-1-2016

KS Dept of Revenue Lease No.: LISTED BELOW ✓

Lease Name: KNISLEY ✓

Sec. 1-335-16E Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: LIST ATTACHED

County: MONTGOMERY ✓

Production Zone(s): \_\_\_\_\_

Injection Zone(s): ARBUCKLE ✓

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling KAL ✓

\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section

Past Operator's License No. 34027 ✓

Past Operator's Name & Address: CEP MID-CONTINENT LLC  
P. O. BOX 970 SKIATOOK, OK 74070

Title: CHARLES WARD, CHIEF OPERATING OFFICER

Contact Person: VICKIE HARTER

Phone: 918-877-2923

Date: \_\_\_\_\_

Signature: [Signature]

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New Operator's License No. 32353 ✓

New Operator's Name & Address: GATEWAY RESOURCES U.S.A. INC  
1821 S.E. ARBOR DR  
BARTLESVILLE, OK 74006

Title: A. BLAINE HANKS, PRESIDENT

Contact Person: A. BLAINE HANKS

Phone: 918-914-2212

Date: AUG 01 2016

Signature: A. Blaine Hanks

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GAS - GATEWAY RES 32353  
OIL / Gas Purchaser: CEVL CRUDE 21004  
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Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Gateway Resources USA Inc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-30.370 . Recommended action: None

Date: 10-20-16 Cheryl P. Beyer  
Authorized Signature

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR 10-19-16 PRODUCTION 10-25-16 UIC 10-20-16  
Mail to: Past Operator 10-20-16 New Operator 10-20-16 District (3) 10-20-16

Must Be Filed For All Wells

KDOR Lease No.: LISTED BELOW \*

\* Lease Name: KNISLEY

\* Location: LIST ATTACHED

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-1 SEC 6 /	15-125-30886-0000 ✓	2240 <sup>Circle</sup> FSL/FNL	2135 <sup>Circle</sup> FEL/FWL	*KDOR GAS 228186	ACTIVE
6-4 /	15-125-30972-0001 ✓	2245 <sup>Circle</sup> FSL/FNL	3705 <sup>Circle</sup> FEL/FWL	GAS 228187	ACTIVE
6-5	15-125-31338-0001 ✓	800 <sup>Circle</sup> FSL/FNL	2650 <sup>Circle</sup> FEL/FWL	GAS 229470	ACTIVE
6-6	15-125-31335-0000 ✓	785 <sup>Circle</sup> FSL/FNL	1080 <sup>Circle</sup> FEL/FWL	GAS 229294	ACTIVE
6-8X	15-125-31947-0100 ✓	336 <sup>Circle</sup> FSL/FNL	4389 <sup>Circle</sup> FEL/FWL	GAS 232400	INACTIVE
8-1 SEC 8 /	15-125-30885-0000 ✓	2270 <sup>Circle</sup> FSL/FNL	2240 <sup>Circle</sup> FEL/FWL	GAS 228188	ACTIVE
8-2	15-125-31337-0000 ✓	2310 <sup>Circle</sup> FSL/FNL	510 <sup>Circle</sup> FEL/FWL	GAS 229472	ACTIVE
8-4	15-125-31437-0000 ✓	260 <sup>Circle</sup> FSL/FNL	1165 <sup>Circle</sup> FEL/FWL	GAS 230475	ACTIVE
29-1 SEC 29 /	15-125-30539-0000 ✓	660 <sup>Circle</sup> FSL/FNL	2130 <sup>Circle</sup> FEL/FWL	GAS 231487	INACTIVE
33-1 SEC 33	15-125-30540-0000 ✓	1980 <sup>Circle</sup> FSL/FNL	660 <sup>Circle</sup> FEL/FWL	GAS	INACTIVE
32-7 SEC 32 /	15-125-31709-0000 ✓	1456 <sup>Circle</sup> FSL/FNL	414 <sup>Circle</sup> FEL/FWL	SWD 30370	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

KCC WICHITA  
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AUG 22 2016  
CONSERVATION DIVISION  
WICHITA, KS

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Must Be Filed For All Wells

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\* K/DOR Lease No.: LISTED BELOW

\* Lease Name: KNISLEY

\* Location: LIST ATTACHED

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Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-1 SEC 1	15-125-308890001 ✓	1150 <sup>Circle</sup> FSL/FNL	945 <sup>Circle</sup> FEL/FWL	GAS 228351 * K DOR	INACTIVE
1-2	15-125-31432-0000 ✓	2280 FSL/FNL	650 FEL/FWL	GAS 229776	ACTIVE
12-1 SEC 12	15-125-30888-0001 ✓	340 FSL/FNL	2300 FEL/FWL	GAS 228196	INACTIVE
15-12	15-125-30426-0000 ✓	660 FSL/FNL	1980 FEL/FWL	GAS 224857	INACTIVE
29-2 SEC 29	15-125-31836-0000 ✓	2310 FSL/FNL	2310 FEL/FWL	GAS 231488	ACTIVE
29-3	15-125-31833-0000 ✓	1284 FSL/FNL	337 FEL/FWL	GAS 231561	INACTIVE
31-1 SEC 31	15-125-31742-0000 ✓	1521 FSL/FNL	3034 FEL/FWL	GAS 231446	ACTIVE
31-3	15-125-31706-0100 ✓	1145 FSL/FNL	3015 FEL/FWL	GAS 231447	ACTIVE
32-1 SEC 32	15-125-31840-0100 ✓	829 FSL/FNL	770 FEL/FWL	GAS 232996	ACTIVE
<del>32-1</del>	<del>15-125-31920-0001</del>	<del>843 FSL/FNL</del>	<del>775 FEL/FWL</del>	<del>GAS 232996</del>	<del>ACTIVE</del> EX INTENT
32-3	15-125-31841-0100 ✓	2510 FSL/FNL	1247 FEL/FWL	GAS 231532	ACTIVE
32-4	15-125-31646-0000 ✓	795 FSL/FNL	2248 FEL/FWL	GAS 231320	INACTIVE
32-5	15-125-31707-0100 ✓	1377 FSL/FNL	406 FEL/FWL	GAS 231321	ACTIVE
32-6	15-125-31708-0100 ✓	296 FSL/FNL	2020 FEL/FWL	GAS 231322	ACTIVE
32-8	15-125-31860-0000 ✓	360 FSL/FNL	1300 FEL/FWL	GAS 231562	ACTIVE
5-1 SEC 5	15-125-30887-0001 ✓	410 FSL/FNL	1985 FEL/FWL	GAS 228824	INACTIVE
5-2	15-125-30982-0001 ✓	1780 FSL/FNL	2300 FEL/FWL	GAS 228835	ACTIVE
5-3	15-125-31001-0000 ✓	340 FSL/FNL	1395 FEL/FWL	GAS 228522	INACTIVE
5-4	15-125-30966-0000 ✓	760 FSL/FNL	460 FEL/FWL	GAS 228522	ACTIVE
5-5	15-125-30967-0001 ✓	1850 FSL/FNL	340 FEL/FWL	GAS 228429	INACTIVE
5-6	15-125-31835-0100 ✓	534 FSL/FNL	2450 FEL/FWL	GAS 231535	INACTIVE
5-7	15-125-31921-0000 ✓	2070 FSL/FNL	732 FEL/FWL	GAS 232375	ACTIVE
5-8	15-125-31832-0000 ✓	1821 FSL/FNL	369 FEL/FWL	GAS 231534	ACTIVE
5-9	15-125-31334-0000 ✓	350 FSL/FNL	350 FEL/FWL	GAS 229174	ACTIVE

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\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Knisley 34 Wells

SEC 1-335-16E E2 SE; SENE

SEC 12-335-16E E2

SEC 29-325-17E SE 4; S2

SEC 31-325-17E LOTS 11 & 14; W 4 of Lots  
E 3/4ths of lots 12, 13; W 2 SE; SESW; S2; 12 & 13

SEC 32-325-17E NW 4; SW 4; PART of SE 4.

SEC 5-335-17E ALL EXCEPT LOTS 5  
AND PARTS OF 3 & 4.

SEC 6-335-17E S2; ALL of LOT 4 and  
part of lots 2 & 3 West of 169

SEC 8-335-17E NW 4; W 2 NE

SEC 33-325-17E SE 4

SEC 7-335-17E ALL

SEC 4-335-17E NE 4; SE 4;

SEC 3-335-17E NW 4;

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APR 22 2015

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30-335-14E

34-345-16E NE4

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AUG 22 2013  
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WICHITA, KS

KNISLEY 1-1	Mulky, Little, Osage	Coffeyville Cherryvale
KNISLEY 1-2	Riverton, Mulky, Croweberg, Summit, Bevier	Jefferson Sycamore
KNISLEY 12-1	Weir Pitt	Jefferson Sycamore
KNISLEY 15-12	Riverton, Weir	Coffeyville Cherryvale
KNISLEY 29-2	Weir Pitt, Riverton	Coffeyville Cherryvale
KNISLEY 29-3	Weir Pitt, Riverton	Coffeyville Cherryvale
KNISLEY 31-1	Weir Pitt, Riverton	Coffeyville Cherryvale
KNISLEY 31-3	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 32-1 (31840)	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 32-1 (31920)	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 32-3	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 32-4	Riverton	Coffeyville Cherryvale
KNISLEY 32-5	Weir Pitt	Coffeyville Cherryvale
KNISLEY 32-6	Riverton	Coffeyville Cherryvale
KNISLEY 32-8	Weir Pitt, Riverton AW	Coffeyville Cherryvale
KNISLEY 5-1	Skidders, Iron Post, Mulky	Jefferson Sycamore
KNISLEY 5-2	Prue, Iron Post, Mulky	Coffeyville Cherryvale
KNISLEY 5-3	Weir Riverton	Coffeyville Cherryvale
KNISLEY 5-4	Weir Riverton	Coffeyville Cherryvale
KNISLEY 5-5	Weir Pitt, Crowebery	Coffeyville Cherryvale
KNISLEY 5-6	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 5-7	Riverton Coal	Coffeyville Cherryvale
KNISLEY 5-8	Riverton Rowe	Coffeyville Cherryvale
KNISLEY 5-9	Riverton Rowe Weir	Coffeyville Cherryvale
KNISLEY 6-1	Riverton Weir	Coffeyville Cherryvale
KNISLEY 6-4	Weir Pitt Coal	Coffeyville Cherryvale
KNISLEY 6-5	Summit Shale Skinner Mulky Iron Post	Coffeyville Cherryvale
KNISLEY 6-6	Mulky Riverton	Coffeyville Cherryvale
KNISLEY 6-8X	Riverton	Coffeyville Cherryvale
KNISLEY 8-1	Riverton Weir	Coffeyville Cherryvale
KNISLEY 8-2	Mulky Riverton	Coffeyville Cherryvale
KNISLEY 8-4	Riverton Weir Pitt	Coffeyville Cherryvale
KNISLEY 29-1	Riverton Weir Pitt	Coffeyville Cherryvale
KNISLEY 33-1	Cherokee Basin Coal	Cherokee
KNISLEY 32-7	Arbukle	Coffeyville Cherryvale

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Form KSONA-1  
July 2014  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

**KCC WICHITA**  
OPERATOR: License # 34027  
Name: CEP MID-CONTINENT LLC **AUG 03 2016**  
Address 1: P.O. BOX 970 **RECEIVED**  
Address 2: \_\_\_\_\_  
City: SKIATOOK State: OK Zip: 74070 + \_\_\_\_\_  
Contact Person: VICKIE HARTER  
Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921  
Email Address: VICKIE.HARTER@CEPLLC.COM

Well Location:  
\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: MONTGOMERY  
Lease Name: KNISLEY Well #: LISTED ATTACHED

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*  
1-33S-16E, 12-33S-16E, 29-32S-17E, 31-32S-17E, 32-32S-17E, 7-33S-17E, 5-33S-17E, 6-33S-17E, 8-33S-17E, 33-32S-17E

**Surface Owner Information:**  
Name: CAROL RAY KNISLEY II IRREV TRUST  
Address 1: 5145 CR 4200  
Address 2: \_\_\_\_\_  
City: CHERRYVALE State: KS Zip: 67335 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-21-2016 Signature of Operator or Agent: *Vickie Harter* Title: SR. REG. AFF. SPEC.

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KANSAS CORPORATION COMMISSION  
**AUG 22 2016**  
CONSERVATION DIVISION  
KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Name: CEP MID-CONTINENT LLC  
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Address 2:  
City: SKIATOOK State: OK Zip: 74070  
Contact Person: VICKIE HARTER  
Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921  
Email Address: VICKIE.HARTER@CEPLLC.COM

KCC WICHITA

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Well Location:  
Sec. Twp. S. R.  East  West  
County: MONTGOMERY  
Lease Name: KNISLEY Well #: LISTED ATTACHED

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31-32S-17E, 32-32S-17E,  
7-33S-17E, 5-33S-17E, 6-33S-17E, 8-33S-17E,  
33-32S-17E

Surface Owner Information:  
Name: GREGORY WILLIAM KNISLEY, IRREV TRUST  
Address 1: 5188 CR 4400  
Address 2:  
City: CHERRYVALE State: KS Zip: 67335

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