### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 228418
Gas Gathering System:	Lease Name: Miller 2-34
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SENWSE_Sec. 34_Twp. 34_R. 14VE_W Legal Description of Lease: 34-345-14
feet from E / W Line	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Enhanced Recovery Project Permit No.:	SWNE, NWSE, NESW, SENW
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Production Zone(s): Rowe Kive RTON
Field Name: UNLITTLE Baselload	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Sellling	Haul-Off Workover Drilling KH
Past Operator's License No. 34027	Contact Person, Vickie Harter Received
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 RANSAS CORPORATION COMMISSION
P.O. Box 970, Skiatook, Ok 74070	Dale: 8-1-2016 A A A B 2 2 2016
Title: Charles Ward, Chief Operating Officer	Signature: CONSERVATION DIVISION WICHITA KS
New Operator's License No. 32353 √	Contact Person:  A. Blaine Hanks  Received  KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	Phone: 918-914-2212 AUG 0.3 2016
1821 S. E. Arbor Dr	Phone: 918-914-2212 6 A S - 6 A T E W A Y R E S 3 2 3 5 3 AUG 0 3 2016 Oil / Gas Purchase 0   L - C F Y L C R   I T E 2 1 0 0 4 CONSERVATION DIVISION
Bartlesville, Ok 74006	Date: AUG 01 2016 WICHITA, KS
Title: President	Signature: A. B. H.
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the al	9.598 CULT 1 (10 m g )
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Date:	Date: Authorized Signature
DISTRICT EPR /0-1/-/6 PF	RODUCTION 1012-16 DGCT 12 2016
Mail to: Raet Operator	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	<sub>• No.:</sub> _ 228418			E	
* Lease Name:	Miller 2-34		Location:	SE NW SW 34-34S	-14E
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned
2-34	15-125-30913-0000	1675 FSL FNL	1690 FELJFWL	Gas	Active
		FSL/FNL	FEL/FWL	y	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
# 18 <del>3 - 3</del>					
	<del></del>	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	1119 22 2818
		FSL/FNL	FEL/FWL		PLUSION
		FSL/FNL	FEL/FWL		CONSERVATION DO WICHITA KS
		FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL	11 to the last last last last last last last last	WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34027	Well Location:		
Name: CEP Mid-Continent, LLC	SE_NW_SE_Sec. 34 Twp. 34 S. R. 14 🕱 East 🗌 West		
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery		
Address 2:	Lease Name: Miller 2-34 Well #:		
Contact Person: Vickie Harter	the lease below:		
Contact Person: Vickie Harter  Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921	34-345-14E NESW, SENW		
Email Address: vickie.harter@cepllc.com Received	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  34-345-14E  COMMISSIN NE, NWSE, NESW, SENW  2016		
Surface Owner Information:	2016		
AUG US	SWISION		
Surface Owner Information:  Name: Troy Eugene & Marie Jeanette Strickler CONSERVATION  Address 1: 1825 CR 2300	N DIVINO A. KS		
Name: 1 1825 CR 2300	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	,,,,		
ony ciato zip			
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
f choosing the second option, submit payment of the \$30.00 handling to borm and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
7-18-2016  Date: Signature of Operator or Agent	Title: Sr. Reg. Aff. Spec.		
Cignature of Operation of Agents	Title: Sr. Reg. Aff. Spec.  KANSAS CONTONNAS ON 2 2 2018		
	The same same		