UIC_10-19.

District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: __8-1-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _224612 Gas Gathering System: Lease Name: Mitchell 13-10 Saltwater Disposal Well - Permit No.: - NW - SW - SW Sec. 10 Twp. 33 R. 16 VE feet from feet from Legal Description of Lease: _ Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Montgomery Number of Injection Wells Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 34027 ~ Past Operator's License No. Vickie Harter Contact Person: CEP Mid-Continent, LLC Phone: 918-87/7-2923 Past Operator's Name & Address: Date: 8-1-2016 P.O. Box 970, Skiatook, Ok 74070 Title: Charles Ward, Chief Operating Officer Signature: Contact Person: A. Blaine Hanks 32353 Received New Operator's License No. .. KANSAS CORPORATION COMMISSION New Operator's Name & Address: Gateway Resources U.S.A., Inc. GAS-GATEWAY RES 1821 S. E. Arbor Dr. CRUDE 21004 CONSERVATION DIVISION WICHITA. KS Bartlesville, Ok 74006 President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature

New Operator

DISTRICT .

Mail to: Past Operator __

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 224612				
* Lease Name:	Mitchell 13-10		* Location:	NW SW SW 10-33	S-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13-10	15-125-29745-0001	990 FSL FNL	4950 FELYFWL	Gas	Active
ī		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL _	FEL/FWL		10:20:01
		FSL/FNL	FEL/FWL _		KANEVE COLSOLALION CHIMISTICAL
	may be attached if necessary	FSL/FNL	FEL/FWL _		CONSTANTION DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ERATOR: License # 34027	MATERIAL IS
me: CEP Mid-Continent, LLC	Well Location: NW_SW_SW_Sec. 10Twp. 33 _s. R. 16X East West
dress 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
dress 2:	Lease Name: Mitchell 13-10 Well #:
Skiatook State: Oklahoma Zip: 74070 +	
tat Barran, Vickie Harter	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ontact Person: Vickie Harter one: (918) 877-2923 Fax: (918) 877-2921	the lease below: $10-335-16E$
htact Person: Vickie Harter one: (918) 877-2923 Fax: (918) 877-2921 pail Address: Vickie.harter@cepllc.com	10-335-16E 13 2016 525W
KANSASO	13 7010 3 1 1 GW
face Owner Information:	UNTION DIVISION
ne: Jack D & Marcialee Mitchell Rev Trust	MATION DIVISION WATION DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional
ress 1: 4525 CR 3400	sneet listing all of the information to the left for each surface owner. Surface
ress 2;	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Liberty State: Kansas Zip: 67351 +	prepared of the bounty accounts.
organisma y non-binding estimates. The locations may be entered on	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
ct one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acountry of the land upon which the subject well is or will be low CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface owner(s).	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface own task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the KC	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.