080116_Mitchell_Acres.pdf

	RATION COMMISSION Form T-1 July 2014 ISERVATION DIVISION Form must be Typed
TRANSFER OF INJECTIO Form KSONA-1, Certification of Compliance	IANGE OF OPERATOR N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act, mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: _ 8-1-2016
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 23/537
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Mitchell Acres 1-27, 25-1
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NENE 9,27
Enhanced Recovery Project Permit No.:	W2ASW'NWSW of 25
Enlire Project: [] Yes [] No	County: Montgomery
Number of Injection Wells	Production Zone(s): WEIR PITT RIVERTON
Field Name: JEFFERED SYCAMPLE ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34027	Contact Person: Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 AUG 2 2 2013
Title: Charles Ward, Chief Operating Officer	Signature: CONSERVATION DIVISION
Now Operatoria License No. 32353	Coolect Barrow, A. Blaine Hanks Received
New Operator's License No.	Contact Person:KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	Phone: 918-914-2212 6AS-6ATEWAY RES 32353 AUG 03 2016 Oil / Gas Purchabel: - CFVL CRUDE 21004 CONSERVATION DIVISION
Bartlesville, Ok 74006	Date: AUG 01 2016 CONSERVATION DIVISION
Tille: President	Signature: A- Dense Hand
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date: Authorized Signature	Date: Authorized Signature
10.10.11	RODUCTION $10 - 19 - 10$ UIC $10 - 19 - 16$
Mail to: Past Operator New Operator	
KCC Companyation Division account to a	

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Side Two

KDOR Lease	No.: 23/537				
* Lease Name:	Mitchell Acres 1-27, 25-1		* Location:	NE NE 27-33S-16E,	SW NW NW 25-33S-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-27	15-125-31435-0000	660 Circle	660 (FEI/FWL	Gas	Inactive
25-1	15-125-31433-0001	690 FSL	650 FELAW	Gas	Active
		FSL/FNL	FEL/FWL		
()		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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k 		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Eccol rod onthis is in
		FSL/FNL	FEL/FWL		KANICAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION AUG 0.3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
· <u>····································</u>		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	Sec. 27/25 Twp. 33 S. R. 16 X East West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Mitchell Acres 1-27, 25-1 Well #:
City: <u>Skiatook</u> State: ^{Oklahoma} Zip: 74070 + Contact Person: <u>Vickie Harter</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (<u>918</u>) 877-2923 Fax: (<u>918</u>) 877-2921	NENE 01 27-335-166
Email Address: vickie.harter@cepllc.com	16 W2 NW; NW SW of 25-335-16E
Surface Owner Information:	Lease Name: Mitchell Acres 1-27, 25-1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NENE JE ZT-335-16E JE W2 NW; NWSU JS-335-16E MIGION KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Name: Mitchell Acress LLC CONSERVICHIM	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4525 CR 3400	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Liberty State: Kansas Zip: 67351 +	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the	statements made herein are true and correctito the best of my knowledge and belief.	
7-18-2016 Date:	Signature of Operator or Agent: With Signature of Operator or Agent: Signature of Operator or Operator or Agent: Signature of	
Dale.	Signature of Operator or Agent: VVVIII COVIII COVIII Title:	CC:MCC:CN
	UNICAS COLFCORNIC	1 20:0
	A GUA	LON DIVISION
	KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513	HITA KO