	080116	_OBrien_Sewell.pdf
KANSAS CORPO OIL & GAS CON	RATION Commission Servatio n Division	Form T-1 July 2014 Form must be Typed
	ANGE OF OPERATO	R Form must be Signed All bianks must be Filled
TRANSFER OF INJECTIO		
Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner No hitted with this form.	otification Act,
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8	-1-2016
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease N	0: 226926
Gas Gathering System:	Lease Name: O'Brien Sew	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line		<u>27</u> Twp. <u>33</u> R. <u>16</u> 🔽 E W
feet from E / W Line	Legal Description of Lease:	V GNW, SENE,
Enhanced Recovery Project Permit No.:	SW; SENW; NI	N SW, NC SE,
Entire Project: Yes No	County: Montgomery	
	Production Zone(s):	ERTON, WEIRFITT
Field Name: JEFFERSON - JYCANONE	Injection Zone(s):	
** Side Two Must Be Completed.		
Surface Pit Permit No.:	feet from	N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from	E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover	
Past Operator's License No	Contact Person: Vickie Ha	rter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923	Received KANSAS CORPORATION CONMISSION
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016	KANSAS CONTON
Title: Charles Ward, Chief Operating Officer		
		CONSERVATION DIVISION
New Operator's License No. 32353	Contact Person: A. Blaine H	tanks Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	Phone: 918-914-2212	1015
1821 S. E. Arbor Dr	Oil / Gas Purchassel: - CFVL	
Bartlesville, Ok 74006	Date: AUG 0 1 20	CONSERVATION DIVISION
Title: President	Signature:A	A - H Jr
		W-
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #	has been
noted, approved and duly recorded in the records of the Kansas Corporation	· · ·	
Commission records only and does not convey any ownership interest in the		
	Τ	
is acknowledged as		is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above	e named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:	
Date:	Date:	
Authorized Signature	Indaj	Authorized Signature
		UIC <u>10-19-16</u> District
KCC - Conservation Division, 266 N Main St		

Must Be Filed For All Wells KDOR Lesse No:: 226926 *Lesse Name: O'Brien Sewell 1-27 & O'Brien 27-2 *Location:: 27-33S-16E Well No. (YR DRILDPRE er) Footings from Saction Line Type of Well Well Status 1-27 15-125-30713-0000 2185/Fish Nu. 820 Fel.FWL Gas Inactive 27-2 15-125-31849-0000 1562 Fish Nu. 820 Fel.FWL Gas Inactive				Side Two		
• Lesse Name: O'Brien Sewell 1-27 & O'Brien 27-2 • Location: 27-33S-16E Weil No. (YR DRLD/PRE %7) Footsge from Section Line (i.e. FSL = Foot from South Line) Dippe of Weil (DL/Gas/SMUWSW) (PROD/TADAsandoned) 1-27 15-125-30713-0000 2185/FSL/PNL 820 FeL/FWI Gas Inactive 27-2 15-125-30713-0000 2185/FSL/PNL 820 FEL/FWI Gas Inactive 27-2 15-125-31849-0000 1562 FSL/FNL 820 FEL/FWI Gas Inactive FSL/FNL FEL/FWI FSL/FNL FEL/FWI FSL/FNL Gas Inactive FSL/FNL FEL/FWI FSL/FNL FEL/FWI FSL/FNL Gas Inactive FSL/FNL FEL/FWI FSL/FNL FEL/FWI FSL/FNL FEL/FWI FSL/FNL Gas Inactive FSL/FNL FEL/FWI FSL/FNL FEL/FWI FSL/FNL			Must Be	Filed For All Wells		
Well No. API No. (YR DRLD/PRE '87) Footbage from Section Line) Type of Well (D. FSU, FSU, FSU, FSU, FSU, FSU, FSU, FSU,	KDOR Lease	No.: 226926				
(VR DRLD/PRE 67) (Le FSL = Fool from South Line) (U) (MSL UNIVERY) (PROD/TA DAtandoned) 1-27 15-125-30713-0000 2185 (FSL NL) 820 FELFNL Gas Inactive 27-2 15-125-31849-0000 1562 (FSL NL) 918 FELFNL Gas Inactive	* Lease Name:	O'Brien Sewell 1-27 & O	Brien 27-2	* Location:	27-33S-16E	
27-2 15-125-31849-0000 1562 FSU FNL 918 FEUFWL Gas Inactive FSUFNL FSUFNL FEUFWL FSUFWL FSUFWL FSUFWL FSUFNL FSUFWL FEUFWL FSUFWL FSUFWL FSUFNL FSUFWL FEUFWL FSUFWL FSUFNL FEUFWL FSUFWL FSUFWL FSUFWL FSUFWL FEUFWL FSUFWL FEUFWL FSUFWL FSUFWL FEUFWL CONSERVATION DAVISION FSUFWL FEUFWL FSUFWL FSUFWL FEUFWL CONSERVATION DAVISION FSUFWL FEUFWL FSUFWL FSUFWL FEUFWL CONSERVATION DAVISION FSUFWL FSUFWL FEUFWL FSUFWL FSUFWL </td <td>Well No.</td> <td></td> <td>Footage from a (i.e. FSL = Feet from</td> <td>Section Line om South Line)</td> <td></td> <td>Well Status (PROD/TA'D/Abandoned)</td>	Well No.		Footage from a (i.e. FSL = Feet from	Section Line om South Line)		Well Status (PROD/TA'D/Abandoned)
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			FSL/FNL	Fel/Fwl		
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FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS			FSL/FNL	FEL/FWL		— A UG-2-2-2813 ——
			FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
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WICHTAL			FSL/FNL	FEL/FWL		AUG 0 3 2016
FEL/FWLFEL/FWLFEL/FWL				FEL/FWL		CONSERVATION DIVISION WICHITA, KS
			FSL/FNL	FEL/FWL		
A separate sheet may be attached if necessary	A senemic ch	-		FEL/FWL		<u> </u>

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 ((Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34027 Name: CEP Mid-Continent, LLC Address 1: P.O. Box 970, Skiatook, Ok 74070	Well Location:
Address 2: City: <u>Skiatook</u> State: Okiehome Zip: 74070 + Contact Person: <u>Vickie Harter</u> Phone: (<u>918</u>) <u>877-2923</u> Fax: (<u>918</u>) <u>877-2921</u> Ernail Address: <u>vickie.harter@cepllc.com</u>	Lease Name: O'Brien Sewell 1-27 & O'Brien 27-2 Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SAVE; WZ NW; NZ SE; NW SW; J1-3355-/6 NOVISION NOVISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Surface Owner Information: KNISAS Name: Esther L O'Brien Address 1: 4506 CR 3400 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the s	statements made herein are true end corri	ect to the best one knowledge a	nd belief.	
7-18-2016 Date:	statements made herein are true and corre-	che tirle		g. Aff. Spec. Received KANSAS CORPORATION COMMISSION
				AUG 2 2 2013
				CONSERVATION DIVISION