080116_Patton_8_30.pdf

Form T-1 July 2014

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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	ISERVATION DIVISION Form must be Typed
TRANSFER OF INJECTIO	IANGE OF OPERATOR All blanks must be Filled
Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subn	e with the Kansas Surface Owner Notification Act, nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:8-1-2016
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 226106
Gas Gathering System:	Lease Name: Patton 8-30
Saltwater Disposal Well - Permit No .:	
Spot Location: feet from N / S Line feet from E / W Line	<u>SE_NW_SE_NE_Sec. 30_Twp. 33_R. 16</u> <u>P</u> E_W Legal Description of Lease: <u>30.335-16E</u>
Enhanced Recovery Project Permit No.:	SENE, NESE
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Burne Dilere
Field Name: JEFFEESON - SYCAMORE	Production Zone(s): RIVERTON WEIR
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit:	Haul-Off Workover Drilling
Past Operator's License No. 34027	Contact Person: Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016
Title: Charles Ward, Chief Operating Officer	Signature: CONSECUTION DIVISION
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	Phone: 918-914-2212 FAS- FATEWAY DEC 2005 AUG 0.3 2016
Bartlesville, Ok 74006	CONSERVATION DIVISION
Title: President	Date: AUG 0 1 2016 WICHITA. KS Signature: A- De H
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date: Authorized Signature
DISTRICT EPR / 0 - 1 9 - 1 6 PF Mail to: Past Operator New Operator	пористном 10-2071 июрст 202016 District
KCC Concernation Division 200 N Main Div	

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 226106				
* Lease Name:	Patton 8-30		* Location:	SE NW SE NE 30-3	3S-16E
Well No.	API No. (YR DRLD/PRE '67)	Foolage from 5 (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
8-30	15-125-30711-0000	1800 Circle	720 FEI FWL	Gas	Inactive
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		FSL/FNL	FEL/FWL	9 <u></u>	
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a <u></u>		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
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		FSL/FNL	FEL/FWL	С	ONSERVATION DIVISION WICHITA: KS

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34027 Name: CEP Mid-Continent, LLC Address 1: P.O. Box 970, Skiatook, Ok 74070 Address 2: City: Skiatook State: Oklahoma Zip: 74070 +	Well Location: SE_NW_SE_NE_Sec. 30 Twp. 33_S. R. 16 KEast West County: Montgomery Lease Name: Patton 8-30 Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: vickie.harter@cepllc.com Received Received	the lease below: 30-335-16E SENE, NESE
Recannow Surface Owner Information: Name: Dale M & Valerie S Patton Trust AUG 03 Address 1: P.O. Box 1426 CONSERVATION DIVICANTA KE Address 2:	⁽⁵⁾ SION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the s		rcorregito the best of	my knowledge and belie	əf.	
7-18-2016	- U	uned		Sr. Reg. Aff. Spec.	
Date:	Signature of Operator or Agent		Title:	Received KANSAS CORPORATION COMMIS	SSION

AUG 2 2 2016

CONSERVATION DIVISION WICHITA, KS