### Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease; No. of Gas Wells 1	KS Dept of Revenue Lease No.: 224689
Gas Gathering System:	Lease Name: Pierson 4-10
Saltwater Disposal Well - Permit No.:	A company of the comp
Spot Location: feet from N / S Line	W2 - E2 - SE - SW Sec. 4 Twp. 34 R. 15
feet from E / W Line	Legal Description of Lease: 4 545 151
Enhanced Recovery Project Permit No.:	NWNW, S2NW, SW
Entire Project: Yes No	County: Montgomery
Number of Injection Wells	Production Zone(s): CHEROILEE COAS
Field Name: CHENOKER BASIN COAL	Injection Zone(s):
** Side Two Must Be Completed.	injustion zono(d).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34027	Contact Person: Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 2 2 2013
Tille: Charles Ward, Chief Operating Officer	
Title:	Signature: CALDIVISION VAICHITA, KS
New Operator's License No. 32353	Contact Person:  A. Blaine Hanks  KANSAS CORPORATION COMMISSION
0.4	Phone: 918-914-2212 AUG 0 3 2016
New Operator's Name & Address: Gateway Resources U.S.A., Inc.  1821 S. E. Arbor Dr	GAS-GATEWAY RES 32353
	Oil / Gas Purchaset - CF VI CRUITE 21004 CONSERVATION DIVISION WICHITA, KS
Bartlesville, Ok 74006	Date: AUG 01 2016
Tille: President	Signature: A 12
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hecommended action.	portinged by No.
Date:	Dale:
Authorized Signature	Authorized Signature
DISTRICT EPR /0-19-16 P	RODUCTION 10-7074 UISC 20 20 10
Mail to: Past Operator New Operator	District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 224689				
* Lease Name:	Pierson 4-10		* Location:V	V2 E2 SE SW 4-34	S-15E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-10	15-125-30282-0000	600 (FSL) FNL	2100 Circle FEL FWL	Gas	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
				100 80	Received AS CORPORATION COMMISSION
		FSL/FNL		KANS	AUG 0 3 2016
		FSL/FNL			CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		- WICHIA. NO
		FSL/FNL	FEL/FWL		KANSVE COULOUVALEN COLINISEIO
		FSL/FNL			KANSAS CCRACIONALIS
					CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		CONSERVATION KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	W2 E2 SE SW Sec. 4 Twp. 34 S. R. 15 X East West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Pierson 4-10 Well #:
Skiatook States Oklahoma Zies 74070	
Contact Person: Vickie Harter	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:
Phone: (918 ) 877-2923 Fax: (918 ) 877-2921	4-345-15E
Contact Person: Vickie Harter  Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921  Email Address: Vickie.harter@cepllc.com  Recented  Recente	MMISSION NW HW, S2 HW, SW
Surface Owner Information: Name: Rodney A & Carla S Robson	100N
Name: Rodney A & Carla S Robson	NOTION OF THE PROPERTY OF THE
Address 1: 103 Morning Ln CONSENICHIE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
address 2:	county, and in the real estate property tax records of the county treasurer.
	county, and in the real estate property tax records of the bounty treasurer.
State: Kansas Zip: 67337 + Cath fithis form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tail	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tai	odic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take the prediction of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and a surface of the subject well is or will be compared to the following:	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
State: Kansas Zip: 67337 + Cath this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tail the prediction of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathole KCC with a plat showing the predicted locations of lease roads, talore preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
State: Kansas Zip: 67337 + Cathering State: Kansas Zip: 67337 + Cathering KCC with a plat showing the predicted locations of lease roads, tale re preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface owner(s). It is a cathering charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling from and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1.	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If fee with this form. If the fee is not received with this form, the KSONA-1-1 will be returned.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface or task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the Surface owner by filling out the top section of this form. If the fee is not received with this form, the KSONA-1 will be returned.