Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Pierson Disposal
Saltwater Disposal Well - Permit No. 21898 DAS, 198	-NW - NW - NE Sec. 32 Twp. 33 R. 15 WE W
Spot Location: feet from N / S Line	10 16
feet from E / W Line	Legal Description of Lease: N P N E
Enhanced Recovery Project Permit No.:	Market
Entire Project: Yes No	County: Montgomery V
Number of Injection Wells	Production Zone(s):
Field Name: JEFFERSON-SCAMON	Injection Zone(s): AR BUCKLE
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling KH
Past Operator's License No. 34027	Contact Person:Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 KAHDAS COLAGRATION COMMISS
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 2 2 2016
Title: Charles Ward, Chief Operating Officer	Signature:
	WICHITA, KS
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	Phone: 918-914-2212
1821 S. E. Arbor Dr	GAS-GATEWAY RES 3235 AUG 03 2016 Oil / Gas Purchase 1 - CFYL CRUDE 2100 Appropriation Division
Bartlesville, Ok 74006	Date: ALIG 0 1 2016 CONSERVATION DIVISION WICHITA, KS
Tille: President	700 01 2010
Title:	Signature: A W
A clanguage was a first policy. The character as a second for the second	
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	
and an arrangement of the control of	as to a good of the format
Grateway Resources USA In is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface oil
Permit No.: D-28.198 . Recommended action: None	permitted by No.:
- Toodhinended auton.	permitted by Mo
Date: 10-19-16 Cherry & Bayer	Date:
Authorized Signature	Authorized Signature
1	RODUCTION 0/5-10 UIC 10-19-16
Mail lo: Past Operator	1/1-14-11 - /2) //

Side Two

Must Be Filed For All Wells

Lease Name:	Pierson Disposal		* Location:	NW NW NE 32-33S-15	E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
	15-125-30355-0000	4980 FSL) FNL	2280 FEL FWL	SWD 21898	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL _			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		eceived
		FSL/FNL	FEL/FWL	KANSAS CORF	ORATION COMMISSION
		FSL/FNL	FEL/FWL		0 3 2016
		FSL/FNL	FEL/FWL	<i>\</i> \	WATION DIVISION IICHITA, KS
		-	FEL/FWL		
					WHICH'S CORPORATION COMMI
					1117 22 4010
	nay he attached if necessary	FSL/FNL	FEL/FWL		CONSERVATION DIVISION OF THE CONSERVATION DIVISION OF THE CONSERVATION OF THE CONSERVA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	NW_NW_NE Sec. 32 Twp. 33 S. R. 15 🕱 East 🗆 West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Pierson Disposal Well #:
City: Skiatook State: Oklahoma Zip: 74070	
Conlact Person. Vickie Harter	— If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921	ed annission N2 NE
Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: vickie.harter@cepllc.com Receiv	ed OWNIESION NO INE
ORPORATI	046
KANSASTO	13 2016
Surface Owner Information:	-1/1910
Name: CEP, LLC	ATION DIVING CHITA, KS When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1000 MAIN ST #STE 3000	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, i	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, factory. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
first form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized to send this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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