Kansas Corporation Commission Oil & Gas Conservation Division

Form I-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 73 0059
Gas Gathering System:	Lease Name: Rodriquez 1-34
Saltwater Disposal Well - Permit No.:	SESENW_Sec34_Twp33_R16VE_W
Spot Location: feet from N / S Line	24-225 1/25 1/1
feet from E / W Line	Legal Description of Lease: 34-535-76E NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells Field Name: JEFFETZSON - Sycamore	Production Zone(s): KIVERTON WEIR
1 told (valle)	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH
21027	
Past Operator's License No. 34027	Contact Person: Vickie Harter Received KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 AUD 2 2 2013
Title: Charles Ward, Chief Operating Officer	Signature: Conservation Division
	The state of the s
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	040.044.0040
1821 S. E. Arbor Dr	GAS-GATEWAY RES 32353 AOO US ZOTO
Bartlesville, Ok 74006	Oil / Gas Purchas@r/L-CFVL CRUDE 2.1.0.04 CONSERVATION DIVISION WICHITA, KS
	Date: AUG 0 1 2016
Tille: President	Signature: A D
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	1992 N
Commission records only and does not convey any ownership interest in the a	nove injection well(s) or pit permit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	10 000400 → P 104500 00040000000 → 9000
Permit No.: Recommended action:	permitted by No.:
Dala	Date:
Oate: Authorized Signature	Date:
DISTRICT EPR /0-/9-/6 PF	RODUCTION 10-70-16 UIC 20 2010
Mail to: Past OperatorNew Operator	District

Side Two

Must Be Filed For All Wells

* Lease Name:	Rodriquez 1-34	- The second large at a state time some	* Location: S	SE NW 34-33S	-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-34	15-125-31318-0000	2280 Circle	2280 Circle	Gas	Inactive
		FSL/FNL	FEL/FWL		_
	(I	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL _	KANS	Received AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 0 3 2016
		FSL/FNL	FEL/FWL	(ONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		Received annuisson
		FSL/FNL _	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL _	FEL/FWL _		CONSERVATION DIVISION
					64101
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

KANSAS CORPORATION COMMI	SSION
OPERATOR: License # 34027 AUG 0 3 2016	Well Location:
Name: CEP Mid-Continent, LLC	NSE_SE_NW Sec. 34 Twp. 33 S. R. 16 🗷 East 🗌 West
Address 1: P.O. Box 970, Skiatook, Ok 74070 WICHITA, KS	County: Montgomery
Address 2:	County: Montgomery Lease Name: Rodriquez 1-34 Well #: 1-34
City: Skiatook State: Oklahoma Zip: 74070	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921	the lease below: 34-335-16 5
Phone: (918) 877-2923 Fax: (918) 877-2921	VIM
Email Address: vickie.harter@cepllc.com	N
Surface Owner Information:	
Name: Francisco Antonio Rodriquez; Debra Sue Bever	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4525 CR 2600	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
0.5007	
State: Kansas Zip: 67337 + State: this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic	Protection Borehole Intent), you must supply the surface owners and
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic he KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on th	atteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic he KCC with a plat showing the predicted locations of lease roads, tank ba	atteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic he KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on th	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form being	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Howledge that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bein form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Incovered that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be local CP-1 that I am filling in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC schoosing the second option, submit payment of the \$30.00 handling fee.	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Incovered that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be local CP-1 that I am filling in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC schoosing the second option, submit payment of the \$30.00 handling fee.	Atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface sted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Howledge that, because I have not provided this information, the r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form. He with this form. If the fee is not received with this form, the KSONA-1 will be returned.