## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be submit	Check Applicable Boxes: MUST be submitted with this form.	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016	
Gas Lease: No. of Gas Wells 3	KS Dept of Revenue Lease No.: 244518, 224852, 224440	
Gas Gathering System:	Lease Name: Rutland 13-8, 4-8, 6-8	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line	Legal Description of Lease: 8:335-16E 5W5W TR4	
feet from E / W Line	Wa NW, Ea NWSW, Ea NW	
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Montgomery	
Number of Injection Wells***	Production Zone(s): RIVETETON WEIR	
Field Name: BREWSTER	Injection Zone(s):	
** Side Two Must Be Completed.		
Surface Pit Permit No.: feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling	
Past Operator's License No. 34027	Contact Person: Vickie Harter Received	
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 KANSAS CORPORATION COMMISSION	
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 AUG 2 2 2013	
Title: Charles Ward, Chief Operating Officer	CONSERVATION DIVISION	
	Mornal, res	
New Operator's License No. 32353	Contact Person:  A. Blaine Hanks  Received  KANSAS CORPORATION COMMISSION	
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	Phone: 918-914-2212 AUG 0 3 2016	
1821 S. E. Arbor Dr	UNAS - UNATIKES 3 Z 3 5 3 Oil/Gas Purchasek: CFVI CRILLE 2 1 11 11 4 CONSERVATION DIVISION	
Bartlesville, Ok 74006	Date AUG 0 1 2016 WICHITA, KS	
Title: President	Signature: A De A	
Tide:	orginatoro.	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corporation C		
Commission records only and does not convey any ownership interest in the ab		
is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: Recommended action:	permitted by No.:	
Polor	Date:	
Dale:	Authorized Signature	
DISTRICT EPR /0-19-16 PF	RODUCTION 10-1016 ACT 20 2010	
Mary Operator	District	

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 244518, 224852, 224440

Rutland 13-8, 4-8, 6-8 8-33S-16E \* Lease Name: \* Location: Footage from Section Line Well No. API No. Type of Well Well Status (Oil/Gas/INJ/WSW) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (PROD/TA'D/Abandoned) 13-8 15-125-30232-0000 4950 Gas Active 4-8 15-125-30425-0000 4080 Gas Active 6-8 3795 15-125-29926-0001 Gas Inactive FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL MISSION FSL/FNL FEL/FWL CONSERVATION DIVISION **FSL/FNL** FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL Received KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL AUG 03 2016 FSL/FNL FEL/FWL CONSERVATION DIVISION WICHITA, KS FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	cathodic Protection Borehole Intent) 🗵 <b>T-1</b> (Transfer) 🗆 <b>CP-1</b> (Plugging Application)
OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Rutland Well #: 13-8, 4-8, 6-8
City: Skiatook State: Oklahoma Zip: 74070 +	
Vickie Harter	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Vickie Harter  Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921	8-335-16E
wielde berter (Connile com	SW SWTR 4 Wa NW, EDNWSW
Email Address: VICKIE. Narter@cepiic.com  Received  Received	EZNW
WANSAS CORPORATION OF	
Surface Owner Information: AUG 03 2016	
Name: Jeffrey   Rutiand	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1047 E College Ave CONSERVATION BY	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Independence State: Kansas Zip: 67301 +	
the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and</li> <li>☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s), I ack nowledge that I must provide the name and address o that I am being charged a \$30.00 handling fee, payable to the KC</li> </ul>	rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form sing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address.  In a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this demail address.  In a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form CB-1, the plat(s) required by this demail address.  In a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-1, Form T-1, or Form CB-1, Form CB-
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to the	ne best of my knewledge and belief.
7-18-2016	Sr. Reg. Aff. Spec.
Date: Signature of Operator or Agent	
	Title: FCCSIVE COMMUNICATION COMMUNICATION CONTROLL COMMUNICATION COMMUN
	AND LL