District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: 8-1-2016 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 219944 Gas Gathering System: Lease Name: Sauder 10-13 Saltwater Disposal Well - Permit No.: - NW - NW - SE Sec. 13 Twp. 33 R. 16 VE W feet from N / Legal Description of Lease: 13-335-16E feet from | E / | W Line Enhanced Recovery Project Permit No.: County: Montgomery Entire Project: Yes No Number of Injection Wells SKINNER Production Zone(s): Injection Zone(s):_ Side Two Must Be Comp Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) feet from Type of Pit: Emergency Settling Haul-Off Workover Vickie Harter Past Operator's License No. Contact Person: Past Operator's Name & Address: CEP Mid-Continent, LLC Phone: 918-877-2923 P.O. Box 970, Skiatook, Ok 74070 8-1-2016 Title: Charles Ward, Chief Operating Officer Signature: Received Contact Person: A. Blaine Hanks 32353 4 New Operator's License No. New Operator's Name & Address: Gateway Resources U.S.A., Inc. Phone: 918-914-2212 GAS-GATEWAY RES 3235 1821 S. E. Arbor Dr Bartlesville, Ok 74006 President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No: . Recommended action: permitted by No.: Date: Authorized Signature DISTRICT

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 219944				
* Lease Name:	Sauder 10-13		* Location:	NW NW SE 13-33S	-16E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-13	15-125-29842-0001	2310 FSU FNL	2310 Cirole	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
	,	FSL/FNL _	FEL/FWL _		Received KANSAS CORPORATION COMMI
					AUG 2 2 2013
			FEL/FWL _		CONSERVATION DIVISIO WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:		
Name: CEP Mid-Continent, LLC	NW_NW_SE Sec. 13 Twp. 33 S. R. 16 🕱 East West		
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery		
Address 2:	Lease Name: Sauder 10-13 Well #: 10-13		
State: Oklahoma Zin: 74070	If filing a Form T.1 for multiple wells on a least, enter the legal deposition of		
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921	13.335-16E		
Email Address: VICKIe.harter@ceplic.com Reco	ATION COMMISE. IVW SE, WZ SW SE		
AUG	0.3 50/16		
Surface Owner Information:	ATION DIVISION HITA, KS When filling a Form T-1 involving multiple surface owners, attach an additional		
tame:	Triber filling a rotti 1-1 involving multiple surface owners, attach an additional		
Address 1: 3405 CR 4700	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
State: Kansas Zip: 67351 +			
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cane KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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