KANSAS CORPORATION COMMISSION

1

080116_Sauder_1_7.pdf

	RATION COMMISSION Form T-1 July 2014 ISERVATION DIVISION Form must be Typed			
TRANSFER OF INJECTIO Form KSONA-1, Certification of Compliance	ANGE OF OPERATOR N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act, mitted with this form.			
 ✓ Oil Lease: No. of Oil Wells ✓ Gas Lease: No. of Gas Wells 	Effective Date of Transfer: 8-1-2016 KS Dept of Revenue Lease No.: 228428 Lease Name: Sauder 1-7 $N2_{-}$ NENE_Sec. 7_Twp. 33_R. 16_VE_W Legal Description of Lease: 7-335-16E NWNE, NENE			
Gas Gathering System: Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line				
Enhanced Recovery Project Permit No.: Entire Project: Yes No	County: Montgomery			
Number of Injection Wells	Production Zone(s): R.I.V. ERTON WRIP			
** Side Two Must Be Completed.				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 34027	Contact Person: Vickie Harter			
Past Operator's Name & Address: CEP Mid-Continent, LLC P.O. Box 970, Skiatook, Ok 74070 Title: Charles Ward, Chief Operating Officer	Phone: 918-877-2923 Date: 8-1-2016 Signature: AUG 2 2 2013 CONSERVATION DIVISION			
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received			
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	Phone: 918-914-2212 EAS-GATEWAY RES 3235 3 AUG 0 3 2016 Oil / Gas PurchaseL - CEVL CRILDE 2100/			
Bartlesville, Ok 74006	Date AUG 01 2015 CONSERVATION DIVISION			
Title: President	Signature: A-Plas Harr			
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			

is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.:	permitted by No.;	
Date:	Date:	
Authorized Signature	Authorized Signature	
DISTRICT EPR 10-19-16 F Mail to: Past Operator New Operato	PRODUCTION (0 10 16 UIC 2 0 2010	

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228428				
* Lease Name:	Sauder 1-7		• Location:	N2 NE NE 7-33S-16	SE
Well No.	API No. (YR DRLD/PRE '67)	Footage from \$ (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	<u>15-125-30801-0000 ~</u>	330 Circle	660 FEL FWL	Gas	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	······	
		FSL/FNL	FEL/FWL	0	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KNIGAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		KANGAS CONT 312 7 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHIN
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		AUG 0 3 2015
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

1

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34027 Name: CEP Mid-Continent, LLC Address 1: P.O. Box 970, Skiatook, Ok 74070 Address 2: City: Skiatook State: Oklahoma Zip: 74070 + Contact Person: Vickie Harter	Well Location: <u>N2-NE-NE Sec. 7</u> Twp. <u>33 S. R. 16</u> East West County: <u>Montgomery</u> Lease Name: <u>Sauder 1-7</u> Well #: <u>1-7</u> If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (<u>918</u>) <u>877-2923</u> Fax: (<u>918</u>) <u>877-2921</u> Email Address: vickie.harter@cepllc.com Received KANSAS CORPORATION COMMISSIO	7-33S-14E NWNE NENE		
Surface Owner Information: AUG 0 3 2016 Name: Harold J Sauder Liv Trust AUG 0 3 2016 Address 1: Attn: American Tower LP CONSERVATION DIVISION WICHITA. KS Address 2: P.O. Box 72359 Zip: 31139 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the sta 7-18-2016	ements made herein are true and correct to the best of my knowledge and belief.
Date:	Signature of Operator or Apertia All Control Title
	Reserved Comassion
	KANISAS CORPORATE 2 2015
	L DIVISION
	KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513