Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be suit	bmitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228191
Gas Gathering System:	Lease Name: Slaton 5-1
Saltwater Disposal Well - Permit No.:	SESENE_Sec5_Twp34_R16_WE_W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	EZNE
Entire Project: Yes No	County: Montgomery
Number of frection Wells	Production Zone(s): RIVENTON BARTLEVILLE
Field Name: SEFFETTSON- YCAMOR	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34027 /	Contact Person: Vickie Harter Ransas corporation commission
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 AUG 2.2 2016
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 CONSERVATION DIVISION
Title: Charles Ward, Chief Operating Officer	WICHITA, KS
Title: Orlanes Ward, Orlier Operating Officer	Signature:
Now Operator's License No. 32353	Received KANSAS CORPORATION COMMISSION
ivew Operator's License (vo.	Contact Person: A. Blaine Hanks
New Operator's Name & Address: Gateway Resources U.S.A., Inc.	Phone: 918-914-2212
1821 S. E. Arbor Dr	GAS-GATEWAY RES 32 99NSERVATION DIVISION OIL/Gas Purchaser: L-CFVL CRUDE 21004 WICHITA, KS
Bartlesville, Ok 74006	Date: AUG 01 MIR
rille: President	
Acknowledgment of Transfer: The above request for transfer of injection	
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pil permit.
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- Mooning add and a	portinities by Front
Date:	Date:
Authorized Signature	Authorized Signature 2016
	PRODUCTION 10-20-10
Mail to: Past Operator New Operat	tor District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{3 No.: 228191}				
* Lease Name:	Slaton 5-1		* Location:	SE SE NE 5-34S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-1	15-125-30897-0000	2300 FSL FNL	330 FEL FWL	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u>=</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	g-000	,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
			E5. WE	Re	eceived
		AND ADDRESS	FEL/FWL	KANSAS CORPO	RATION COMMISSION
		FSL/FNL	na nativella sopresso tree		0 3 2016 ATTION DIVISION
		No. Acad in telephonics	FEL/FWL	CONSERV	CHITA, KS
		FSL/FNL	FEL/FWL		Fasched
			FEL/FWL -		KANDAS CORPOGRATION OF
					- PERMATION DIVIS
	Consideration for American Street, Mr. 1	FSL/FNL _	FEL/FWL		CONSERVATIA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	SE_SE_NE_Sec. 5Twp. 34 _S. R. 16 _x East _ Wes
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Slaton 5-1 Well #: 5-1
Sity: Skiatook State: Oklahoma Zip: 74070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description
Vickie Harter	the lease below:
019 977 2023 018 977 2024	EZ. NE
contact Person: Violite Flatter chone: (918) 877-2923 Fax: (918) 877-2921 chail Address: Vickie.harter@cepllc.com Recel KANSAS CORPORA	wed wassion
KANSAS	0 3 2016
Furface Owner Information: Shane & Haylie M Bagwell	TION DIVISION
ddress 1: 2869 CR 4300 CONSERVI	ATION DIVISION ATION DIVISION When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
oddress 2:	
this form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roa re preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be entirelect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or vocally CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 are KCC with a plat showing the predicted locations of lease roater preliminary non-binding estimates. The locations may be entered to the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable schoosing the second option, submit payment of the \$30.00 has	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
It this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be entirelect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner that I am being charged a \$30.00 handling fee, payable suchoosing the second option, submit payment of the \$30.00 harm and the associated Form C-1, Form CB-1, Form T-1, or Form	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.
f this form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lease roal are preliminary non-binding estimates. The locations may be entered to be of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or voc CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable some and the associated Form C-1, Form CB-1, Form T-1, or Form T-1, or Form T-1, Form T-1, or Form T-1, Form T-1, Form T-1, or Form T-1, Form T-1, or Form T-1, Form	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.