KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No, of Oil Wells Effective Date of Transfer: __8-1-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 229331 Gas Gathering System: Lease Name: Smith 1-13 Saltwater Disposal Well - Permit No.: - NW - SE - NE Sec. 13 Twp. 34 R. 14 VE W Spot Location: feet from N / Legal Description of Lease: 13-345-145 EAN F feet from E / Enhanced Recovery Project Permit No.: County: Montgomery Entire Project: Yes No Number ounjection Wells Production Zone(s): Unknown Field Name: Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Workover 34027 Past Operator's License No. Vickie Harter Contact Person: Past Operator's Name & Address: CEP Mid-Continent, LLC Phone: 918-877-2923 P.O. Box 970, Skiatook, Ok 74070 8-1-2016 CONSERVATION DIVISION Title: Charles Ward, Chief Operating Officer Signature: Received KANSAS CORPORATION COMMISSION Contact Person: A. Blaine Hanks 32353 New Operator's License No. New Operator's Name & Address: Gateway Resources U.S.A., Inc. Phone: 918-914-2212 1821 S. E. Arbor Dr Oil / Gas Purchaser L-CFVL Bartlesville, Ok 74006 Date AUG 0 Title: President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator _____ New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease				MALOE NE 40 000	
Lease Name	Smith 1-13		Location:	NW SE NE 13-34S-	14E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	15-125-31163-0000	1870 Circle	670 FEL FWL	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	3-	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		AUG 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISS
,					AUG 2 2 2003
-		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		ESI /ENI	EEL/E\A/I		0.0000000000000000000000000000000000000

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:		
Name: CEP Mid-Continent, LLC	_NW _SE_NE Sec. 13 Twp. 34 S. R. 14 🕱 East West		
Address 1: P.O. Box 970, Skiatook, Ok 74070	N 4 4		
	County: Montgomery Lease Name: Smith 1-13 Well #: 1-13		
Address 2:			
State: Zip: 14010 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921	13-345-14E		
Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: Vickie.harter@cepllc.com Received Received Received RANSAS CORPORATION KANSAS CORPORATION	- 15-5-15 TE		
Email Address: Vickie Harter @ceplic.com	COMMISSION E & M L		
CAS CORPORATIO	2016		
Surface Owner Information: KANSAS CORPORATION KANSAS CORPORATION Lame. Euary D & Ellen Lousie Smith	70.00		
Name: Euary D & Ellen Lousie Smith	N DIVISION KS When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Euary D & Ellen Lousie Smith Address 1: 4100 Lawrence Dr CONSERVATIO	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
State: TX Zip: 77520 +	—1 C		
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat		
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f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the		
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