### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ST be submitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 228604
Gas Gathering System:	Lease Name: Sonney 5 & 7
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S	
feet from E / W	Line Legal Description of Lease: NENE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells **	Production Zone(s): BARTLES VILLE KEDFORK
Field Name: TYRO	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settlin	g Haul-Off Workover Drilling
North North Land	
Past Operator's License No. 34027 🗸	Contact Person: Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LI	C Phone: 918-877-2923 KANSAS COMPORATION COMMISSION
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 AUG 2.2 2016
Title: Charles Ward, Chief Operating Officer	Signature: CONSCIPUALION DIVISION
	Wichita, KS
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received
New Operator's Name & Address: Gateway Resources U.S.	A., Inc. Bhone, 918-914-2212
1821 S. E. Arbor Dr	Oil / Gas Purchasell - CFYL CRUNF 21004
Bartlesville, Ok 74006	CONSERVATION DIVISION
	V V V V V V
Tille: President	Signature: 17 H
	of injection authorization, surface pit permit # has been
	orporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership inte	rest in the above injection well(s) or pit permit.
is acknowle	edged as is acknowledged as
	and the second s
he new operator and may continue to inject fluids as autho	
Permit No.: Recommended action:	
Date	
Date:	Date:
DISTRICT	16 PRODUCTION (D-70-16 DCT 20 2016)
	lew Operator District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	Sonney 5 & 7		* Location:	NE NE 8-35S-15E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
5	15-125-27488-0000	4155 Circle	1184 Circle	Gas	Inactive
7	15-125-27490-0000	4125 SUFNL	615 (FED)=WL	Gas	Inactive
		FSL/FNL	FEL/FWL		
5.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		Received  Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION  AUG 0.3 2016
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		WIGHTA NO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA. KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location;
Name: CEP Mid-Continent, LLC	NE_NE_Sec. 8 Twp. 35 S. R. 15 🗴 East West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
	County: Montgomery  Lease Name: Sonney 5 & 7  Well #: 5 & 7
City: Skiatook State: Oklahoma Zip: 74070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Vickie Harter	the lease below:
Phone: $(918)$ 377-2923 Fax: $(918)$ 877-2921	NE NE
Address 2:  City: Skiatook State: Oklahoma Zip: 74070 + Contact Person: Vickie Harter  Phone: (918) 877-2923 Fax: (918) 877-2921  Email Address: Vickie.harter@cepllc.com Received Faxion Corporation:	CONNIES
valustic corre	50/0
Surface Owner Information: Name: Charles L & Gloria S Loeffelholz Address 1: RR 1 Box 342	ON DIVISION
Name: Charles L & Gloria S Loeffelholz	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: RR 1 Box 342	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	thodic Protection Borehole Intent), you must supply the surface owners and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the predicted locations of lease roads, the prediction of the following:    X   Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  e Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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