## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: _226930
Gas Galhering System:	Lease Name: Thompson 2-6
Saltwater Disposal Well - Permit No.;	The state of the s
Spot Location: feet from N / S Line	Legal Description of Lease: (0 - 34 S - 16 F N A N E
feet from E / W Line	Legal Description of Lease: <u>U - 345-745 N2NE</u>
Enhanced Recovery Project Permit No.:	Mark
Entire Project: Yes No  Number of Injection Wells	County: Montgomery
	Production Zone(s) KIVERTON WEIR
Field Name: JEFFERSON - JCAMORE	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34027	Contact Person: Vickie Harter
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 KANSAS CORPORATION COMMISSION
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 A113 2 2 2013
Title: Charles Ward, Chief Operating Officer	Date:
Title: Onancs Ward, Oner Operating Officer	Signature: CONSERVATION DIVISION WIGHTIA, KS
New Operator's License No. 32353	Contact Person:  A. Blaine Hanks  KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	Phone: 918-914-2212 AUG 0 3 2016  GAS-GATEWAY RES 3235 3 CONSERVATION DIVISION  Oil / Gas Purchaßer L- FFYL CRUDE 21004 WICHTAKS
	Oil / Gas Purchager L - FFYL CRUDE 21884 CONSERVATION DIVISION WICHITA KS
Bartlesville, Ok 74006	Date AUG 01 2016
Title: President	Signature: A-Blue Hut 2
Acknowledgment of Transfer: The above request for transfer of injection a	
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the ai	bove injection well(s) or pit permit.
is acknowledged as	
	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.; Recommended action:	permitted by No.:
)ata:	Date
Authorized Signature	Date:
DISTRICT EPR /0-19-16 PF	RODUCTION (0-2016 DIET 2 0 2016
Mail to: Past Operator New Operator	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 226930				
* Lease Name:	Thompson 2-6		* Location:	SE NE NE 6-34S-1	3E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-6	15-125-30803-0000	990 Circle	330 FEL FWL	Gas	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<i>y</i>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					Pacaived
		FSL/FNL	FEL/FWL		AUG 0.3 2016
		FSL/FNL _	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		WICHTA, No
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Raceived  KMISAS CORPORATION COMMISSIO
			FEL/FWL		AUG 2 2 2016
		FSL/FNL _	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL _			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	SE_NE_NE_Sec. 6 Twp. 34 S. R. 16 X East West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Thompson 2-6 Well #: 2-6
City: Skiatook State: Oklahoma Zip: 74070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Vickie Harter	the lease below:
Contact Person: Vickie Harter  Phone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921  Email Address: Vickie.harter@cepllc.com	Le. 345-14E
Email Address: vickie.harter@cepllc.com  Received  Received  Received  Received  Received  Received  Received	WINSON NAME
Received CO	nous.
Surface Owner Information: KANSAS CORFORMATION: Name: Bill King	Tillo
Name: Bill King	DIV <sup>ISION</sup> When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2205 N. 8th St CONSERVATION CONSERVATION	<ul> <li>sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the</li> </ul>
Address 2:	county, and in the real estate property tax records of the county treasurer.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, it	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, it	athodic Protection Borehole Intent), you must supply the surface owners and
This form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterestelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
State: Kansas Zip: 67301 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterestelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	ethodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plated on the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plated by this can demail address.  The locations shown on the plated on the surface by this expectation of the surface owner by filling out the top section of this form and
ithis form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enterewhere the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, faxous I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is the surface of the second option in the surface of the second option is submit payment of the \$30.00 handling the second option is the surface of the second option is submit payment of the second option is the surface of the second option is submit payment of the second option is the surface of the second option is submit payment of the second option is the surface of the second option is submit payment of the second option is the surface of the second option is submit payment of the second option is the surface option is submit payment of the second op	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form cm being filed is a Form C-1 or Form CB-1, the plat(s) required by this can demail address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
Independence  State: Kansas Zip: 67301 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, it are preliminary non-binding estimates. The locations may be enterestelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling transmitted from C-1, Form CB-1, Form T-1, or Form CB-1, For	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Be Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this can demail address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 will be returned.
Independence  State: Kansas Zip: 67301 +  It this form is being submitted with a Form C-1 (Intent) or CB-1 (Can the KCC with a plat showing the predicted locations of lease roads, it are preliminary non-binding estimates. The locations may be enterestelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address, I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the being filed is a Form C-1 or Form CB-1, the plat(s) required by this can email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In the fee is not received with this form, the KSONA-1 in the returned.