Kansas Corporation Commission Oil & Gas Conservation Division

Form 1-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subn	nitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8-1-2016
Gas Lease: No. of Gas Wells 2	KS Dept of Revenue Lease No.: 219425, 225388
Gas Gathering System:	Lease Name: Vannoster 1-14 & 8-14
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: 14-33S-16E EANE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells Field Name: COFV L - CHETTRY VALE	Production Zone(s): KIVERTON WELL
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34027 V	Contact Person: Vickie Harter Received
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923 KANSAS CONFORMATION COMMISS
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 AUS 2 2 2013
Title: Charles Ward, Chief Operating Officer	Signature: Conservation Division
New Operator's License No. 32353	Contact Person: A. Blaine Hanks KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	Phone: 918-914-2212 AUG 0 3 2016 6 A S - 6 A T E W A Y R E S 3 2 3 5 3 Oil / Gas Purcha & C F Y L C R U D E 2 1 0 0 4 CONSERVATION DIVISION WICHTA, KS.
Bartlesville, Ok 74006	Dale:AUG 01 2016
Title: President	Signature: A. Bl. H.Z.
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	RODUCTION LOCALO 20 20 16

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 219425, 225388		700		
* Lease Name:	Vannoster 1-14 & 8-14		* Location:	NE 14-33S-16E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-14	15-125-29816-0000 V	4950 FSD/FNL	990 (FEL)FWL	Gas	Active
8-14	15-125-29815-0000	3630 _(FSI) _{FNL}	330 (FEL) FWL	Gas	Active
		FSL/FNL	FEL/FWL	8	
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL _	FEL/FWL _		AUG 0 3 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA. KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		paceived agression
		FSL/FNL _	FEL/FWL _	KV	EAS COLFORNISCH COMMESSION
		FSL/FNL	FEL/FWL _		CONSTRUCTION DIVISION WICHITA, KS
		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: Vannoster 1-14 & 8-14 Well #: 1-14 & 8-14
City: Skiatook State: Oklahoma Zip: 74070 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Vickie Harter	the lease below:
	14-335-14E
Email Address: vickie.harter@cepllc.com	SHAMISSION EANE
Receition	
Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: Vickie.harter@cepllc.com Received R	5010
lame: David & Bonnie Vannoster	N DIVISION
ame: David & Bonnie Vannoster ddress 1: 3671-B CR 4900 CONSERVATIO CONSERVATIO	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
	P. Fry tax 10001d3 of the county fleasurer.
ie NCC with a plat snowing the predicted locations of lease roads.	athodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Can be KCC with a plat showing the predicted locations of lease roads, re preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must cupply the outcome and
this form is being submitted with a Form C-1 (Intent) or CB-1 (Case KCC with a plat showing the predicted locations of lease roads, repreliminary non-binding estimates. The locations may be enteredelect one of the following: I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this continuous and email address.
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