### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 8-1-2016 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: \_\_115645 Gas Gathering System: Lease Name: Welsh 2 & 3 Saltwater Disposal Well - Permit No.: \_\_ feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: County: Montgomery Entire Project: Yes No Number of Injection Wells Field Name: Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit. WO or Haul) feet from W Line of Section Emergency Burn Settling Haul-Off Workover Type of Pit: Vickie Harter Past Operator's License No. Contact Person: \_ Pasi Operator's Name & Address: CEP Mid-Continent, LLC Phone: 918-877-2923 P.O. Box 970, Skiatook, Ok 74070 Tille: Charles Ward, Chief Operating Officer Signature: WICHITA, KS Contact Person: A. Blaine Hanks 32353 Received KANSAS CORPORATION COMMISSION New Operator's License No. New Operator's Name & Address: Gateway Resources U.S.A., Inc. GAS-GATEWAY RES 32353 AUG 1821 S. E. Arbor Dr CONSERVATION DIVISION Bartlesville, Ok 74006 WICHITA, KS President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: \_\_\_\_\_ Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator \_\_\_\_\_ New Operator District

#### Side Two

#### Must Be Filed For All Wells

| KDOR Lease    | No.: 115645                  |                                    |                |   |   |
|---------------|------------------------------|------------------------------------|----------------|---|---|
| * Lease Name: | Welsh 2 & 3                  |                                    | * Location:    | 14-35S-15E NW                           |   |
| Well No.      | API No.<br>(YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet from |                | Type of Well<br>(Oil/Gas/INJ/WSW)       | Well Status<br>(PROD/TA'D/Abandoned       |
| 2             | 15-125-22967-0000            | 2548 FSLIFNL                       | 5128 FELFWL    | Oil                                     | Inactive                                  |
| 3             | 15-125-22990-0000            | 2560 FSL FNL                       | 4687 (FEL) FWL | Oil                                     | Inactive                                  |
| ENAME TO THE  |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   | - 1                                       |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   | _   |
| <del></del>   |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   | -   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   | Received<br>KANSAS CORPORATION COMMISSION |
| ·             |                              | FSL/FNL                            | FEL/FWL        | 120000000000000000000000000000000000000 | AUG 03 2016                               |
|               |                              | FSL/FNL                            | FEL/FWL        | 200000000000000000000000000000000000000 | CONSERVATION DIVISION<br>WICHITA, KS      |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        | KAN                                     | Received<br>SAS CORPORATION COMMISSION    |
|               |                              | FSL/FNL                            | FEL/FWL        |   | AUG 2 2 2018                              |
| ·             |                              | FSL/FNL                            | FEL/FWL        |   | CONSERVATION DIVISION WICHITA KS          |
|               |                              | FSL/FNL _                          | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |
|               |                              | FSL/FNL                            | FEL/FWL        |   |   |

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

|  |   | ansfer) CP-1 (Plugging Application)  |  |
|--|---|--|--|
| PERATOR: License # 34027   | Well Location:  |  |  |
| ame: CEP Mid-Continent, LLC  |   |  |  |
| ddress 1: P.O. Box 970, Skiatook, Ok 74070   | County: Montgomery  |  |  |
| ddress 2:  | Lease Name: WELSH   | Well #: 2, 3   |  |
| ity: Skiatook Stale: Oklahoma Zip: 74070 +   |   |  |  |
| onlact Person: Vickie Harter   | the lease below:  | . a roaco, ornor mo rogar accomplicit co   |  |
| ontact Person: Vickie Harter hone: ( 918 ) 877-2923 Fax: ( 918 ) 877-2921  |   |  |  |
| mail Address: vickie.harter@ceplic.com   | MMSSION   |  |  |
| urface Owner Information: AUG 03 2  Debra & Scott Blaness  ddress 1: 20176 528th Ave  CONSENIGHTA  | DN/SION  When filing a Form T-1 involving multiple  | le surface owners, attach an additional  |  |
| ddress 1: 20176 528th Ave  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  |  |  |
| ddress 2:  |   |  |  |
| ty: Lake Crystal State: MN Zip: 56055 +  |   |  |  |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath<br>e KCC with a plat showing the predicted locations of lease roads, tar   | nk batteries, pipelines, and electrical lines   | . The locations shown on the plat  |  |
| e KCC with a plat showing the predicted locations of lease roads, tar<br>e preliminary non-binding estimates. The locations may be entered of  | nk batteries, pipelines, and electrical lines   | . The locations shown on the plat  |  |
| e KCC with a plat showing the predicted locations of lease roads, tar  | nk batteries, pipelines, and electrical lines on the Form C-1 plat, Form CB-1 plat, or a Act (House Bill 2032), I have provided to located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-1,   | the following to the surface in CB-1, Form T-1, or Form  |  |
| e KCC with a plat showing the predicted locations of lease roads, targe preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form   | Act (House Bill 2032), I have provided to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form being filed is a Form C-1 or Form CB-1, and email address.  acknowledge that, because I have not prowner(s). To mitigate the additional cost of so of the surface owner by filling out the top.  | the following to the surface in CB-1, Form T-1, or Form the plat(s) required by this   |  |
| e KCC with a plat showing the predicted locations of lease roads, targe preliminary non-binding estimates. The locations may be entered elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I must provide the name and address.  | Act (House Bill 2032), I have provided to located: 1) a copy of the Form C-1, Form CB-1, and email address.  acknowledge that, because I have not prowner(s). To mitigate the additional cost of soft the surface owner by filling out the to KCC, which is enclosed with this form.  | the following to the surface in CB-1, Form T-1, or Form the plat(s) required by this povided this information, the of the KCC performing this pop section of this form and |  |
| e KCC with a plat showing the predicted locations of lease roads, targe preliminary non-binding estimates. The locations may be entered a elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). If KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling  | Act (House Bill 2032), I have provided to located: 1) a copy of the Form C-1, Form CB-1, and email address.  acknowledge that, because I have not prowner(s). To mitigate the additional cost of soft the surface owner by filling out the to KCC, which is enclosed with this form.  | the following to the surface in CB-1, Form T-1, or Form the plat(s) required by this povided this information, the of the KCC performing this pop section of this form and |  |
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