Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted with this form.			
Oil Lease: No, of Oil Wells**	Effective Date of Transfer: 8-1-2016		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 229319		
Gas Gathering System:	Lease Name: Wheeler 19-2		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from [] N / [] S Line	E 2 6141		
feet from E / W Line	Legal Description of Lease: E & S W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of niection Wells**	Production Zone(s): MULKY, RIVERTON		
Field Name: Club Club Dissur	Injection Zone(s):		
** Side Two Must Be Completed.			
O deep Dit Descrit Ma	5-16 []N / [] 0 1 10		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
T (8)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 34027 🗸	Contact Person: Vickie Harter KNISAS CONFORMION COMMISSION		
Past Operator's Name & Address: CEP Mid-Continent, LLC	Phone: 918-877-2923		
P.O. Box 970, Skiatook, Ok 74070	Date: 8-1-2016 CONSTRUCTION DIVISION		
Title: Charles Ward, Chief Operating Officer	Signature: WiChitta, KS		
	[1] - [1] -		
New Operator's License No. 32353	Contact Person: A. Blaine Hanks Received KANSAS CORPORATION COMMISSION CONTACT PERSON: A. Blaine Hanks		
O-1 D 11 C A 1	918-914-2212 AUU U J 2011		
New Operator's Name & Address: Gateway Resources U.S.A., Inc. 1821 S. E. Arbor Dr	GAS-GALLWAY RES 3235 3 CONSERVATION DIVISION		
	Oil / Gas Purchalder L - C.F. V.L. C.R. V.D.E. 21004 WICHITA, RS. Date: AUG 01 2016		
Bartlesville, Ok 74006	Date: 1700 01 70 to		
Title: President	Signature: A. Dus bu Z		
Acknowledgment of Transfer: The above request for transfer of injection	a authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.:	permitted by No.:		
Date:	Date:		
Authorized Signature DISTRICT EPR 10-19-16	Authorized Signature 20 20 16		
	PRODUCTION UIC UIC District		
The Coperation of the Coperati	7,71101		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 229319			. , 4	sw .
	1.00		Location:	19-34-15E MEN SE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
19-2	15-125-31332-0000	847 Circle	3430 FELFWL	GAS	Inactive
		FSL/FNL	FEL/FWL		
	9	FSL/FNL	FEL/FWL	V	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		3
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Received Received Received Received Received Received
		FSL/FNL	FEL/FWL		KANSAS CORPORATION AUG 03 2016
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		COMO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KV	Received MSAS CORPORATION COMMISSION
1		FSL/FNL	FEL/FWL	40.34	AUG 22 20.3
		FSL/FNL	FEL/FWL		CONSERVATION DIVICION WICHITA, KS
-		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34027	Well Location:
Name: CEP Mid-Continent, LLC	SE. SW Sec. 19 Twp. 34 S. R. 15 East West
Address 1: P.O. Box 970, Skiatook, Ok 74070	County: Montgomery
Address 2:	Lease Name: WHEELER Well #: 19-2
City: Skiatook State: Oklahoma Zip: 74070 +	
Vickie Harter	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Vickie Harter Phone: (918) 877-2923 Fax: (918) 877-2921	
Email Address: vickie.harter@cepllc.com	MESON CONTRACTOR
Sec. Million	alb
Phone: (918) 877-2923 Fax: (918) 877-2921 Email Address: Vickie.harter@cepllc.com Surface Qwner Information: Name: Karninska Farms, Inc Address 1: Attn: Kubin Kaminska Address 2: P.O. Box 343 City: Tyro State: Kansas Zip 67364	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
are preliminary non-binding estimates. The locations may be entered o	on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	icknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
hereby certify that the statements made herein are true and correct to	best of my knowledge and belief.
7-18-2016 Signature of Square Land	Sr. Reg. Aff. Spec.
Date: Signature of Operator or Agent:	Title: Title: Received KNNSAS CORPORATION COMMISSION
	KNIEAS CORPUTATION