KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes:

✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8-10-16	
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:102014	
Gas Gathering System:	Lease Name: Cooley	
Saltwater Disposal Well - Permit No.:		
Spot Location: feet from N / S Line	Sec5 _Twp3	
feet from E / W Line	Legal Description of Lease: Sec 5, T30S, R	4E
Enhanced Recovery Project Permit No.:		
Entire Project: Yes No	County: Cowley	
Number of Injection Wells **	Production Zone(s): Arbuckle	
Field Name:		
** Side Two Must Be Completed.	Injection Zone(s):	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)		Line of Section Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drillin	g
Past Operator's License No. 34734 Exp. 5/30/16	Contact Person: Gary Malhotra	
Past Operator's Name & Address: Petro River Operating, LLC	Phone: 347-491-4016	
4925 Greenville, Ste 900, Dallas, TX 75206	Date:	
Title:	Signature: - on 2nd pag	e
		KCC WICHITA
New Operator's License No. 35269	Contact Person: Charles Kremeier	
New Operator's Name & Address: CK Oil & Gas, LLC	Phone: 405-202-3481	AUG 1 5 2016
906 E Trapp St, Herington, KS 67449-8901	Oil / Gas Purchaser: unknown at this time	RECEIVED
	Date: 8-10-16	
Title: Managing member	Signature: Charles The	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #	has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer perb	ains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.	
is acknowledged as		is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease	containing the surface pit
Permit No.: Recommended action:	permitted by No.:	oomaming the earlace pic
Date:	Date:	
Authorized Signature		zed Signature
	RODUCTION $9/23/16$ uic	9/22/16
Mail to: Past Operator New Operator	District	

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells1**	Effective Date of Transfer: 8-10-16
Gas Lease; No. of Gas Wells**	KS Dept of Revenue Lease No.: 102014
Gas Gathering System:	Lease Name: Cooley
Saltwater Disposal Well - Permit No.:	Sec. 5 Twp. 30 R. 4 VE W
Spot Location: feet from [N / [S Line	Legal Description of Lease: Sec 5, T30S, R4E
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Cowley
Number of Injection Wells***	Production Zone(s): Arbuckle
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit. WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No34734	Conlact Person: Gary Malhotra / Scat & GO-WICHIT
Past Operator's Name & Address: Petro River Operating, LLC	Phone: 347-491-4016 SEP 0 2 2016
4925 Greenville, Ste 900, Dallas, TX 75206	Date: 8/29/14/
Tille: Managin, Member	Signature:
	RCC WICHITA
New Operator's License No. 35269	Contact Person: Unanes Kremeier
New Operator's Name & Address CK Oil & Gas, LLC	Phone: 405-202-3481 AUG 15 2016
906 E Trapp St, Herington, KS 67449-8901	Oil / Gas Purchaser: unknown at this time RECEIVED
	Date: 8-10-16
itle: Managing member	Signature: Thank The
itle;	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
commission records only and does not convey any ownership interest in the	075 at 00000 €
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
	RODUCTION UIC
Mail to: Past Operator New Operator	f District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 102014				
* Lease Name:	Cooley		* Location:	Sec 5, T30S, R4E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Cooley 1	15-035-01148-00-00	2310 FSI DL	4950 Circle	Oil	T/A
Rock 1-5	15-035-24293-00-00	1897	710 6	Oil	T/A
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		- 1
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_		FSL/FNL _	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35269	Well Location:	
Name: CK Oil & Gas, LLC		p. 30 S. R. 4 × East West
Address 1: 906 E Trapp St	County: Cowley	p
Address 2:	Lease Name: Cooley	Well # 1 & 1-5
City: Herington State: KS Zip: 67449 + 8901	If filing a Form T-1 for multiple wells	on a lease, enter the legal description o
Contact Person: Charles Kremeier Phone: (405) 202-3481 Fax: (785) 258-2733	Sec 5, T30S, R4E	
Phone: (400) 202-3401 Fax: (100) 200-2700 Email Address: charles1969k2@yahoo.com		KCC WICHITA
		SEP 2 2 2016
Surface Owner Information:		
Name: Michael & Joann Schauf	When filing a Form T-1 involving multi	RECEIVED iple surface owners, attach an additional
Address 1. 18604 SW Arapaho Rd	sheet listing all of the information to t	the left for each surface owner. Surface records of the register of deeds for the
Address 2.	county, and in the real estate property	
City: Douglas State: KS Zip: 67039 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you m	oust supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: [X] I certify that, pursuant to the Kansas Surface Owner Not	Cathodic Protection Borehole Intent), you m is, tank batteries, pipelines, and electrical line ared on the Form C-1 plat. Form CB-1 plat, o tice Act (House Bill 2032), I have provided	es. The locations shown on the plat r a separate plat may be submitted. the following to the surface
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following:	Cathodic Protection Borehole Intent), you may tank batteries, pipelines, and electrical line ared on the Form C-1 plat. Form CB-1 plat, of tice Act (House Bill 2032). I have provided I be located: 1) a copy of the Form C-1, Fow form being filed is a Form C-1 or Form CB-1.	es. The locations shown on the plat r a separate plat may be submitted. the following to the surface rm CB-1, Form T-1, or Form
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: [X] I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form.	Cathodic Protection Borehole Intent), you may tank batteries, pipelines, and electrical line ared on the Form C-1 plat. Form CB-1 plat, of tice Act (House Bill 2032). I have provided I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. Solution: 1. I acknowledge that, because I have not proceed the country of the surface owner by filling out the	the following to the surface rm GB-1, Form T-1, or Form 1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: [X] I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	Cathodic Protection Borehole Intent), you may tank batteries, pipelines, and electrical line ared on the Form C-1 plat, Form CB-1 plat, of the Act (House Bill 2032), I have provided I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. (a). I acknowledge that, because I have not go owner(s). To mitigate the additional cost dress of the surface owner by filling out the the KCC, which is enclosed with this form.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the lof line KCC performing this top section of this form and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: [X] I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 hand.	Cathodic Protection Borehole Intent), you may tank batteries, pipelines, and electrical line ared on the Form C-1 plat, Form CB-1 plat, of tice Act (House Bill 2032), I have provided I be located: 1) a copy of the Form C-1, Form being filed is a Form C-1 or Form CB-fax, and email address. (a) I acknowledge that, because I have not proceed the surface owner by filling out the the KCC, which is enclosed with this form. (b) I acknowledge that, because I have not proceed the surface owner by filling out the the KCC, which is enclosed with this form. (c) I acknowledge that, because I have not proceed the surface owner by filling out the the KCC, which is enclosed with this form.	the following to the surface rm CB-1, Form T-1, or Form 1, the plat(s) required by this provided this information, the lof line KCC performing this top section of this form and

Copy Cowley Co

ASSIGNMENT OF OIL AND GAS PROPERTIES AND BILL OF SALE

THIS ASSIGNMENT OF OIL AND GAS PROPERTIES AND BILL OF SALE ("Assignment") is made effective as of 13 8 o'clock 12 m. December 23, 2015 (the "Effective Date"), by and between Petro River Oil, LLC (hereinafter called "Assignor"), and CK Oil & Gas, LLC, whose address is 906 E. Trapp St., Herington, KS 67449 (hereinafter called "Assignee").

Assignor in consideration of Ten Dollars (\$10.00) cash and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby GRANT, SELL, CONVEY, ASSIGN, TRANSFER and DELIVER unto Assignee ALL OF ASSIGNOR'S RIGHT TITLE AND INTEREST IN AND TO the following (collectively, the "Assets"):

- A. The oil, gas and mineral leases, mineral servitudes, royalty interests, production payments, net profits interests, reversionary interest and all other rights, titles, interests or estates described on EXHIBIT A attached hereto and made a part hereof (herein referred to as the "Leases"), on or under any lands described or referred to on EXHIBIT A (the "Lands"). The term "oil, gas and mineral leases", as used in this Assignment and in EXHIBIT A (the "Lands") includes, in addition to oil, gas and mineral leases, oil and gas leases, other mineral leases, and extensions, amendments, ratifications and subleases of all or any of the foregoing, all as may be appropriate.
- B. The wells located on any of the Leases (Hereinafter referred to as the "Wells"), including, but not limited to the wells described on EXHIBIT A, attached hereto and made a part hereof, and including the presently existing drilling, spacing, proration or production units, as created by the terms of any unitization, communication and pooling agreements and orders, and all properties, property rights and estates created thereby which include, belong or appertain to the Subject Interests, including, without limitation, all such units formed voluntarily or under or pursuant to any Law relating to any of the Wells. The term "Wells" shall have the same meaning as any Well defined in Kansas Administrative Regulation 82-3-101(81)(A)-(K) to the extent applicable. As used herein, the term "Law" means all applicable statutes, laws, ordinances, regulations, orders, writs, injunctions or decrees of any state, commonwealth, nation, territory, possession, county, township, parish, municipality, or Tribunal, and the term "Tribunal" means any court or governmental department, commission, board, bureau, agency, or instrumentality of the United States or of any state, commonwealth, nation, territory, possession, county, parish or municipality.
- C. The oil, gas, casinghead gas, drip gasoline, natural gasoline, distillate, all other liquid or gaseous hydrocarbons produced or to be produced in conjunction therewith, all products, by-products and all other substances derived therefrom or the processing thereof, and all other similar minerals accruing to, attributable to or produced from the Assets on or after the Effective Date (collectively, "Hydrocarbons").

- D. The Sulphur, lignite, coal, uranium, thorium, iron, geothermal steam, water carbon dioxide, helium and all other minerals, ores or substances of value (whether similar to the foregoing or not), and the products and proceeds therefrom, including without limitation all gas resulting from the in-situ combustion of coal or lignite, accruing to, attributable to or produced from the Assets on or after the Effective (collectively, "Other Minerals").
- E. The Wells rights, improvements, fixtures, machinery and other equipment, inventory and articles of personal property or movables, wherever located, including, without limitation, connection apparatus and flow lines from wells to tanks, wells, pipelines, gathering lines, trunk lines, lateral lines, lead lines, flow lines, compressor, dehydration and pumping equipment, pumping plants, gas plants, processing plans, pumps, dehydration and separators, heater treaters, valves, gauges, meters, derricks, rig substructures, buildings, tanks, reservoirs, tubing, rods, downhole pumps, packers, liquid extractors, engines, boilers, tools, appliances, pumping units, fencing, cables, wires, tubular goods, machinery, supplies, well records and any and all other equipment, inventory and articles of personal property of any kind or character whatsoever appurtenant to, or used or held for use in connection with the production or Hydrocarbons or Other Minerals from the Assets, or now or hereafter located on any of the Lands encumbered by or pooled with any of the Assets, or used in connection with, and substitutes and replacements for, all of any part of the foregoing (all of the types or items of property and interest described in this section are herein collectively referred to as the "Personal Property").
- F. The term "Assets" DOES NOT INCLUDE, any of the Assignor's title or interest in and to fee mineral interest, fee surface interest or the Assignor ORRI as defined below.

TO HAVE AND TO HOLD the Assets forever, subject to the following terms and conditions:

- 1. <u>EXCEPTIONS</u>. It is not the intention of Assignor to convey, transfer or assign, and Assignor is not conveying, transferring, or assigning any of its rights, title, or interest of whatsoever nature in any overriding royalty interest owned by Assignor as of the Effective Date of this Assignment (Assignor's ORRI").
- 2. <u>PURCHASE AND SALE AGREEMENT</u>. This Agreement is made pursuant to and subject to that certain Purchase and Sale Agreement, dated December <u>10</u>, 2015 (the "PSA") by and among Assignor, Assignee, and other parties unrelated to this Agreement.
- 3. <u>REPRESENTATIONS AND WARRANTIES</u>. EXCEPT AS SET FORTH HEREIN AND IN THE PSA, THIS ASSIGNMENT IS MADE WITHOUT WARRANTY OF TITLE, EXPRESS OR IMPLIED, EXCEPT THAT ASSIGNOR WARRANTS AND SHALL DEFEND THAT (i) IT HAS AND IS TRANSFERRING TO ASSIGNEE DEFENSIBLE TITLE AS THAT TERM IS DEFINED IN THE PSA AND (ii) TITLE TO THE ASSETS

KCC WICHITA AUG 1 5 2016 RECEIVED AGAINST PERSONS WHOMSOEVER LAWFULLY CLAIM THE SAME OR ANY PART THEREOF BY, THROUGH OR UNDER ASSIGNOR BUT NOT OTHERWISE.

EXCEPT AS PROVIDED IN THE PSA, THE PERSONAL PROPERTY AND EQUIPMENT HEREIN ASSIGNED ARE ASSIGNED BY ASSIGNOR TO ASSIGNEE "AS IS" AND "WHERE IS", WITH ALL FAULTS AND DEFECTS, AND WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING CLAUSE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES (a) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (c) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignor hereby represents and warrants to Assignee that Assignor has received in writing all of the approvals, consents and waivers required by and from all third parties (including all governmental entities, regulators and authorities) required by contract and by applicable law to assign the Assets to Assignee.

- 4. <u>LEASES AND OTHER CONTRACTS AND AGREEMENTS</u>. This Assignment is made by Assignor and accepted by Assignee subject to all of the terms, covenants and conditions of the Leases and to the terms, covenants and conditions of the instruments, contracts and agreements affecting the Leases and Assets, and the same shall bind Assignee and Assignee's successors and assigns on and after the Effective Date.
- 5. <u>HEADINGS</u>. Titles and headings in this Assignment are included solely for ease of reference and are not to be considered in interpretation or construction of this Assignment.
- 6. <u>SUCCESSORS AND ASSIGNS</u>. The terms, covenants, and conditions hereto shall bind and inure to the benefit of the parties hereto and their respective successors and assigns and are covenants running with the lands, leases, equipment, and facilities and with each transfer or assignment thereof or any portion thereof. All future assignments of any portion of the Leases and/or the other Assets associated therewith shall recognize and perpetuate the rights and obligations set out herein.

AUG 1 5 2016 RECEIVED EXECUTED as of the Effective Date.

ASSIGNOR

Petro River dil, LLC

dging Member

ACKNOWLEDGEMENT

STATE OF NEW YORK, COUNTY OF NEW YORK, SS:

Before me the undersigned, a Notary Public, in and for said County and State, on this day of December, 2015, personally appeared Scot Cohen, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as Managing Member of Petro River Oil, LLC, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Notary Public

My Appointment Expires:

JARED M SCHWARTZ Notary Public - State of New York No. 01SC6286443 **Qualified in Kings County**

My Commission Expires July 22, 2017

KCC WICHITA

RECEIVED

ASSIGNEE:

CK Oil & Gas, LLC

Charles Kremeier, Managing Member

ACKNOWLEDGEMENT

STATE OF KANSAS, COUNTY OF CALL SS:

Before me the undersigned, a Notary Public, in and for said County and State, on this day of December, 2015, personally appeared Charles Kremeier, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as Managing Member of CK Oil & Gas, LLC, and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

RHONDA L. FREEMAN

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. [alig][9]

Notary Public

My Appointment Expires:

ME:CK.LLC.Petro.Assignment

KCC WICHITA AUG 15 2016 RECEIVED AUG 15 2016

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	W/2NW/4	WAS TRANSPORTED TO THE PARTY OF	SW/4	SW/4	beginning.	South of the point of beginning, thence	quarter section which is \$49.24 feet	feet to a point on the East line of said	parallel to East line of said quarter	1315.5 feet to a point; thence South and	thence North 87 deg 07 min vives	section; thence North 0 deg. 0 min. of	commencing at the SE/C of said quarter	SE/4SE/4, except the following tract:	the point of beginning	South line of said SE/4 735.47 feet to	deg. 06 min. 40 sec. West along the	Said Southeast Charter then South line of	thence South I deg. 32 min. 16 sec.	South Half of said SE/4, 778.75 feet:	said SE/4; thence South 87 deg. 01 min.	1320,34 feet to the NW/C of said S/2 of	West along the West line of said SE/4,	Beginning at the SW/C of said SE/4;	SW/4SE/4 except the following tract:	Description	
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KCC WICHITA KCC WICHITA

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Michael D. Schauf and Joann Schauf, his wife		Dunlap	Lessor
768	771		界
659	w		Pg.
2/22/2006	2/20/2006	3/11/2000	Lease Date
2/22/2012	2/20/2012	3/11/2012	Lease Expiration Date
Cowley	Cowley	Cowley	_
16	16	*6	Sec.
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1	Lt 1 & Lt 4 & S/2NE/4; N/2 Lt 3; Lt 6 SE/ANW/A bring H of 6 m; C4		
80.00000	155,00000	100,00000	Gross Acres

AUG 15 2016

KCC WICHITA