KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: _8-15-2014 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 200066 Gas Gathering System: Lease Name: Armstrong - Unit 2 Saltwater Disposal Well - Permit No.: ___ NW - NW - SW - SW Sec. 4 Twp. 348 R. 39 E W W feet from N / S Line Legal Description of Lease: _ feet from E / W Line T34S - R39W, SECTION 4 Enhanced Recovery Project Permit No.: County: MORTON Entire Project: Yes No Number of Injection Wells Production Zone(s): CHASE Field Name: Hugoton Gas Area Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section (API No. if Drill Pit, WO or Haul) / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Vicki Dickenson Past Operator's License No. Contact Person: Past Operator's Name & Address: _XTO Energy Inc. 405-319-3316 210 Park Avenue, Suite 2350, Oklahoma City, OK 73102 Title: Vice President Signature: Alan G. Cody 33999 Shawn Hildreth New Operator's License No. Contact Person: Received KANSAS CORPORATION COMMISSION New Operator's Name & Address: LINN OPERATING, INC Phone: 281-840-4000 SFP 0.9 2016 600 Travis Street, Suite 5100 Houston, TX 77002 LINN OPERATING, INC CONSERVATION DIVISION WICHITA KS Regulatory Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _ permitted by No.: _ Date: Date: Authorized Signature ized Signature DISTRICT -Mail to: Past Operator New Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:200066				
	Armetrona Unit 2		Location:	1 34 39W, NW, NW, SV	/, SW
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3	15-129-20874-0000	Circle 1250 FSL FSL/FNL	5260FEL FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
AM 50		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL _		SEP 0 9 2016
		FSL/FNL	FEL/FWL	COI	NSERVATION DIVISION WICHITA, KS.
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Malliform		
XTO Energy Inc	Well Location:		
Name: XTO Energy Inc. Address 1: 210 Park Avenue, Suite 2350	NW_NW_SW_SW Sec. 4 Twp. 34 S. R. 39 East X West County: MORTON		
Address 1: 210 Fall (Mondo), Callo 2000	ARMSTRONG - LINIT 2		
Address 2: OK == 73102	Lease Name: /************************************		
State: Zip:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Change 405 319-3316 Fam. 405 236-5343			
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Vicki Dickenson Phone: (405) 319-3316 Fax: (405) 236-5343 Email Address: vicki_dickenson@xtoenergy.com			
Surface Owner Information:			
Name: KNELLER FAMILY TRUST Address 1: PO BOX 405	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca he KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
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