KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 8-15-2014 Gas Lease: No. of Gas Wells ____1 KS Dept of Revenue Lease No.: 214606 Gas Gathering System: Lease Name: FARLEY, JJ Saltwater Disposal Well - Permit No .: _ __ <u>S2 _ NW _</u> ____Sec. __13 _Twp. __35S R. __35 __ _ feet from N / Legal Description of Lease: ALL SECTION 13 _ feet from E / Enhanced Recovery Project Permit No.: _ County: STEVENS Entire Project: Yes No Number of Injection Wells _ Production Zone(s); CHASE Field Name: HUGOTON GAS AREA Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Shawn Hildreth Past Operator's License No. Contact Person: LINN OPERATING, INC Phone: _281-840-4000 Past Operator's Name & Address: 600 Travis Street, Suite 5100 Houston, TX 77002 Title: Regulatory Advisor 32864 Contact Person: Vicki Dickenson New Operator's License No. Phone: 405-319-3316 Received New Operator's Name & Address: XTO Energy Inc. KANSAS CORPORATION COMMISSION 210 Park Avenue, Suite 2350, Oklahoma City, OK 73102 Oil / Gas Purchaser: _Timberland Gathering & Processing Co. CONSERVATION DIVISION WICHITA, KS Title: Vice President Signature:

Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
he new operator and may continue to inject fluids as authorized by	is acknowledged as
the new operator and may continue to inject nuits as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10-12-16 F	PRODUCTION (0-13-14 0CT 13 2016
	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:214606					
* Lease Name: _FARLEY, JJ		* Localion:13-35S-35W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-13	15-189-21117	Circle 3300FSL FSL/FNL	3960FEL FEL/FWL	GAS	PROD	
2		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u> </u>	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
	2	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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Transfer Street Street			FEL/FWL			
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	•	, , , , , , , , , , , , , , , , , , , ,	FEL/FWL _		SERVATION DIVISION WICHITA, KS	
			FEL/FWL _			
		FSL/FNL .	FEL/FWL _			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33999	Well Location:			
Name: LINN OPERATING, INC	C _S2 _NW Sec. 13 _Twp. 35S S. R. 35 East ⊠ West			
Address 1: 600 Travis Street, Suite 5100	County: STEVENS			
Address 2:	Lease Name: FARLEY JJ Well #: 2-13			
City: Houston State: TX Zip: 77002 +	If filing a Form T.1 for multiple wells an a lease context to least the least the second			
Contact Person: Carlos A. De Ayala	the lease below:			
Phone: (281) 840-4000 Fax: ()	121.8 ACS SW/4 114.2 ACS SE/4 157.1 ACS NE/4 161.7 ACS NW/4			
Email Address:				
Surface Owner Information: Name: PAUL BLASSER LIFE ESTATE Address 1: RT 1 BOX 41A Address 2: City: TYRONE State: OK Zip: 73951 + 9726	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
✓ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I certify that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is or will be located to the land upon which the subject well is of the land upon which the land upon which the subject well is of the land upon which the land upon whi	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Dale: 8/14/101 b Signature of Operator or Agent: Mun	Heldrett Tille: Regilatory advist			

Received KANSAS CORPORATION COMMISSION

SEP 0 9 2016